

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM (U) CONS. COMMISSION  
BRANDED  
ADTESIA, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM-16331

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Cimarron-RB-Federo

8. Well Name and No.

1

9. API Well No.

30-015-24283

10. Field and Pool, or Exploratory Area

Undesignated-BoneSpr

11. County or Parish, State

Eddy, NM

SUBMIT IN TRIPLICATE

Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

3. Address and Telephone No.

P.O. Box 3092 Houston, TX 77253 Rm. 16.184

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit L - 1980' FSLX 660' FWL

Section 34, T-22S, R-28E

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other to Delaware  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. RUSUX POH W/TBG XPKR.
2. RIH W/CIBP X SET AT APPROX 7550' X CAP W/35' CMT.
3. PERFORATE THE DELAWARE INTERVAL 6080'-6122' W/CSG. GUN AT 4 JSPF (90 OR 120 DEGREE PHASING)
4. RIH W/TBG X PKR SET AT APPROX 6000'.
5. ACD W/2000 GALS 7 1/2% HCL W/10# /1000 GAL L58, 10 GAL/1000 GAL U4. 2GAL/1000GALS F75N, 1GAL/1000 GALS W54, AND 2% KCL. DROP 160 PERF BALLS. FLUSH W/TBG VOLUME OF 2% KCL WATER.
6. SWAB BACK REMAINDER OF DAY.
7. FRAC DOWN TBG X 10 BPM
8. SWAB/FLOW TO TEST
9. PUT WELL ON PRODUCTION

4. I hereby certify that the foregoing is true and correct

Signed H. J. Plain (H. J. BLACK) Title STF. BUS. ANALYST

Date 7-13-93

(This space for Federal or State office use)

Approved by (OFF. FILE) JOE G. BARR

Title PETROLEUM ENGINEER

Date AUG 6 - 1993

Conditions of approval, if any: