

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL COR COMMISSION  
Drawer DD  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

(713) 366-7686

3. Address and Telephone No.

P. O. Box 3092, Houston, TX 77253-3092 Room 18.108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FSL and 660 FWL, Unit Letter L  
Section 34, T-22-S, R-28-E

5. Lease Designation and Serial No.

NM-16331

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Cimarron /RB/ Fed.Gas Com No.1

9. API Well No.

30-015-24283

10. Field and Pool, or Exploratory Area

Dublin Ranch-Atoka-Gas

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. RUSU X POH W/ PRODUCTION EQUIPMENT.
2. RIH W/ CIBP X SET AT APPROX 6000' X CAP W/ 35' CMT.
3. SPOT MUD FROM 6000' TO 2690'
4. SPOT CEMENT PLUG FROM 2590' TO 2690'.
5. SPOT MUD FROM 2590' TO 440'.
6. SPOT CEMENT PLUG FROM 340' TO 440'
7. FINISH LOGGING HOLE WITH MUD.
8. SPOT 15 SK SURFACE PLUG.
9. CUT OFF WELLHEAD AND RESTORE LOCATION.

RECEIVED  
FEB 7 12 23 PM '94  
CARLETON  
AREA INJECTION  
WELLS

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Staff Assistant

Date February 3, 1994

(This space for Federal or State office use)

Approved by [Signature] DEC 1994

Title PETROLEUM ENGINEER

Date 2/25/94

Conditions of approval, if any: