

FEB 11 1983

REQUEST FOR ALLOWABLE

AND

ARTESIA OFFICE
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

FEB 10 1983

OIL & GAS

INVESTIGATION SERVICE

MIDLAND, NEW MEXICO

RECEIVED	FILE
FILE	FILE
U.S.O.S.	FILE
LAND OFFICE	FILE
TRANSPORTER	FILE
OPERATOR	FILE
PRODUCTION OFFICE	FILE

HNG OIL COMPANY

Address

P. O. Box 2267, Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Queen Lake 19 Federal	1	Wildcat Atoka	State, Federal or Fee Federal	NM 17224
Location				
Unit Letter	G	1950	Feet From The	north
			Line and	1980
			Feet From The	east
Line of Section	19	Township	24S	Range
			29E	NMPM,
			Eddy	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
The Permian Corporation	P. O. Box 1188, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Llano, Inc.	P. O. Drawer 1320, Hobbs, NM 88240
If well produces oil or liquids, give location of tanks.	Unit
	Sec.
	Twp.
	Rge.
	Is gas actually connected?
	When
	No
	7-25-83

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Dill. Res'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
10-20-82	12-28-82	13,500'	13,408'					
Elevations (DF, R&B, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
2956' GR	Atoka	12,154'	2-3/8" at 11,011' w/ISF					
Perforations			Depth Casing Shoe					
12,154' - 12,163'			11,190'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	530'	300 HLC & 510 C1 C
12-1/4"	9-5/8"	2630'	900 HLC & 990 C1 C
8-1/2"	7"	11,190'	750 HLC & 525 C1 H
6-1/8"	4-1/2" Liner	13,500' TOI: 10,987'	400 C1 H

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1200	24 hours	0	0
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	4200#	Sealed	11/64"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.Betty Gildon
(Signature)

Betty Gildon

Regulatory Analyst

January 8, 1983

(Date)

OIL CONSERVATION DIVISION

AUG 0 4 1983

APPROVED _____, 19

Original Signed By
Leslie A. Clements
Supervisor District 16

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner
well name or number, or transporter, or other such change of conditionSeparate Forms C-104 must be filed for each pool in multiple
completed wells.

NEW MEXICO
OIL CONSERVATION DIVISION
P. O. DRAWER DD
ARTESIA, NEW MEXICO
88210

JUL 29 1983

O. C. D.
ARTESIA, OFFICE

Date July 27, 1983

NOTICE OF LLANO'S GAS CONNECTION:

OPERATOR: HNG Oil Company ✓
LEASE: Queen Lake "19" Federal
WELL NUMBER AND UNIT: 1 G
LOCATION: 19 - 24S - 29E
POOL: Wildcat Atoka
DATE WELL CONNECTED: July 25, 1983
DATE OF FIRST GAS SALES: July 25, 1983 12:00 PM
LLANO'S STATION NUMBER: 351

LLANO, INC.
TRANSPORTER



REPRESENTATIVE
AL KLAAR

VICE PRESIDENT-ENGINEERING
TITLE

xc: Oil Conservation Division, Box 2088, Santa Fe, New Mexico 87501