Submit 5 Copies
Appropriate District Office Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

INN 3 7 1901

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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Arteria, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator HALLWOOD PETROLEUM, INC. 30-015-24292 Address Ρ. O. Box 378111, Denver, CO 80237 Other (Please explain) Reason(s) for Filing (Check proper box) New Well Change in Transporter of Dry Gas Transporter change effective 2/1/94 Recompletion Condensate Change in Operator Casinghead Gas If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE <u>Urcl</u> Corpsine Kind of Lease State, Federal or Fee Well No. Lease No. Undesignated Bone Springs Queen Lake 19 Federal 1 NM 17224 Location 1950 North Line and Feet From The 19 Township 24S Range 29E Eddy Section NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS ts (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Cond X P. O. Box 2436, Abilene, TX 79604 PRIDE PIPELINE CO. Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) P. O. Box 1320, Hobbs, NM 88241 LLANO. INC If well produces oil or liquids, give location of tanks. 124S Rge. 29E Unit Sec. is gas actually connected? When? 19 G Yes 7/25/81 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD **HOLE SIZE CASING & TUBING SIZE DEPTH SET** SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Casing Pressure Choke Size Length of Test Tubing Pressure Water - Bbls. Gas- MCF Actual Prod. During Test Oil - Rhis **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above Date Approved FEB - 1 1994 is true and complete to the best of my knowledge and belief. SUPERVISOR, DISTRICT II By. Mary Earle, Marketing

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Analyst

Printed Name 1/25/94

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

303-850-6415 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.