

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONS COMMISSION
Lawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NMNM17224
2. Name of Operator Hallwood Petroleum, Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 378111, Denver, CO 80237 303-850-6257	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1950' FNL 1980' FEL Section 19-T24S-R29E (G)	8. Well Name and No. Queen Lake "19" Fed #1
	9. API Well No. 30-05-24292
	10. Field and Pool, or Exploratory Area Undesignated Bone Spring
	11. County or Parish, State Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)"

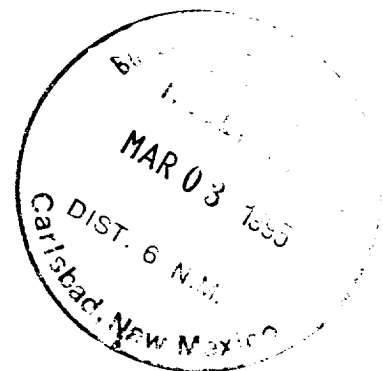
Hallwood Plans on or about April 1, 1995 a plug-back recompletion to test the first Bone Spring Sands, completing approximately April 15, 1995.

Please see attached for our procedures.

RECEIVED

MAR 28 1995

OIL CON. DIV.
DIST. 2



14. I hereby certify that the foregoing is true and correct

Signed Korey A. Durham Title Production Technician Date 3/1/95

(This space for Federal or State office use)

Approved by (ORIG. SGD.) JOE G. LARA Title PETROLEUM ENGINEER Date 3/24/95
Conditions of approval, if any:

ATTACHMENT TO
SUNDRY NOTICES AND REPORTS ON WELLS
FORM 3160-5

Queen Lake "19" Federal #1
Eddy County, New Mexico

PROCEDURE:

1. MIRU pulling unit, un-hang polish rod and rod string from PU, NU x-over spool and BOP, test lines.
2. TOH with rods and pump. Release tubing anchor, TOH with tubing.
3. MIRU wireline unit, run gauge ring to 8000', RIH with 7" CIBP, set at 8000', dump 35' cement on top of CIBP.
4. If necessary, RIH with 2 7/8" tubing to 6000', swab FL to 5500'. TOH with tubing.
5. Perforate 7520-40', 7570-82', 7586-96', 7602-08', 7612-16' and 7630-36' with 3 1/8" HSC gun 4 spf. NOTE: Obtain a cost estimate from wireline company to run a CBL log prior to perforating from 7900' up to 6000'. This has been requested by our WIO and will most likely be run.
6. MIRU Hydrotesters, RIH with 7" treating packer, SN and 2 7/8" tubing, hydrotesting to 7000#, set packer at 7350', test backside to 1000 psi. Swab test perfs.
7. Swab FL to SN. MIRU Western, frac perfs with 50,000 gal Viking I30, 150,000# sand. Hook lines up to flow and/or swab back to frac tank.
8. Flow and/or swab test zone to determine productivity.
9. TOH with tubing and packer, RIH with tubing, SN and anchor, land at approx. 7636'. RIH with rods and pump.