			NM OIL C Drawer I	CONS COMMISSION C	
	UNITED STATE EPARTMENT OF THE I JREAU OF LAND MAN	INTERIOR	Artesia	, NM BS210 FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 Lease Designation and Serial No.	
			1	M NM 17224	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals SUBMIT IN TRIPLICATE				6. If Indian, Allottee or Tribe Name	
			7.	If Unit or CA, Agreement Designation	
Oil Gas Other			8.	Well Name and No.	
2. Name of Operator			——— q	ueen Lake "19" Fed #1	
Hallwood Petroleum, Inc.			1	API Well No.	
3. Address and Telephone No. P. O. Box 378111,	Dopuer CO 90227	202 850 6257		30-015-24292 Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R.,		303-850-6257		Indesignated Bone Sprin	
1950' FNL, 1980' H				County or Parish, State	
Section 19-T24S-R2			.	the me	
- -	·	Chuit G	r	Eddy, NM	
12. CHECK APPROPR	NATE BOX(s) TO INDIC	CATE NATURE OF NOTICE	, REPORT,	OR OTHER DATA	
TYPE OF SUBMISSIO	N	TYPE OF	ACTION		
Notice of Intent		Abandonment	[Change of Plans	
		Recompletion	[New Construction	
Subsequent Report		Recompletion Image: Plugging Back		New Construction	
		Dugging Back	[Non-Routine Fracturing Water Shut-Off	
Subsequent Report	œ	Plugging Back Casing Repair Altering Casing		Non-Routine Fracturing Water Shut-Off Conversion to Injection	
Final Abandonment Noti 13. Describe Proposed or Completed Operation give subsurface locations and measu	ns (Clearly state all pertinent details, a	Plugging Back Casing Repair Altering Casing Other	date of starting any	Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) proposed work. If well is directionally drilled,	
☐ Final Abandonment Noti 13. Describe Proposed or Completed Operation give subsurface locations and measur MIRU 4/24/95 Recompleted well uphol Spring Zone (7520-7636 fraced w/1641 bb1s of	ns (Clearly state all pertinent details, a red and true vertical depths for all m be from the 3rd Bon 5' gross interval). Viking I-30 gel & ecovered and the we	Plugging Back Casing Repair Altering Casing Other and give pertinent dates, including estimated d arkers and zones pertinent to this work.)* ne Spring Zone at 8856- Acidized zone with 2 200,640# of 20/40 Otta ell is going to produce	ate of starting any p -8910' (41 2000 gal o awa Sanda e water.	Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) proposed work. If well is directionally drilled, SOPD) to the 1st Bone of 15% NE/FE acid, ther It appears that all 1980	

*See Instruction on Reverse Side

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