

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYARTESIA, NEW MEXICO
(Other Instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

45F

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. NM-54398	
2. NAME OF OPERATOR The Eastland Oil Company ✓		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Drawer 3488, Midland, Texas 79702 ARTESIA, OFFICE		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1830' FNL and 2140' FWL		8. FARM OR LEASE NAME Fortson Fed. Com.	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) -2958' GR, 2975' RT		10. FIELD AND POOL, OR WILDCAT Malaga (Morrow)	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12, T24S, R28E	
		12. COUNTY OR PARISH Eddy	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Casing setting ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in Hopi Drilling Co. cable tool rig. Spudded 17-1/2" hole at 8:00 a.m. October 30, 1982. Fresh water at 65' in sand. Drilled to 235' in sand and shale. Moved off cable tool rig. Rigged up Warton Drilling Company rotary rig. Drilled to 502' in 17-1/2" hole. Ran 12 joints 13-3/8", 48#, H-40 casing set @ 502'. Texas Pattern shoe @ 502' and float collar at 460'. Cemented w/350 sacks Howco Lite, 1/4# Flocele per sack and 2 per cent CaCl₂ followed by 300 sacks Class C w/2 per cent CaCl₂. POB 9:30 p.m. 11-11-82. Circulated out approx. 100 sacks excess cement. Bumped plug w/800 psi. Checked float - o.k. WOC 24 hours. Nippled up and tested to 1,000 psi - o.k. Reduced hole to 12-1/4". Drilled plug and resumed drilling at 10:00 p.m. 11-12-82.

18. I hereby certify that the foregoing is true and correct

SIGNED

George D. Neal

TITLE Vice President-Production

DATE 11-15-82

(This space for Federal)

ACCEPTED FOR RECORD

APPROVED BY

(GRIG SGD.) DAVID R. GLASS

CONDITIONS OF

APPROVAL IF ANY:

NOV 16 1982

DATE

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations; and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.