

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NM OIL CONS. COMMISSION

Draper DD
SUBMIT IN TRIPLICATE
At center, instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. NM-54398	
2. NAME OF OPERATOR The Eastland Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Drawer 3488, Midland, Texas 79702		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1830' FNL and 2140' FWL		8. FARM OR LEASE NAME Fortson Federal Com.	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 2958' GR, 2975' RT		10. FIELD AND POOL, OR WILDCAT Malaga (Morrow)	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12, T24-S, R-28E	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. COUNTY OR PARISH Eddy	
		13. STATE New Mexico	

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) Casing setting ☒	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Drilled 8½" hole to 10,640' @ 6:30 p.m., 12-4-82 in lime and shale. Ran Schlumberger GR-N, CD, DLL logs. Ran 242 jts 23# and 26# #1, LT&C, S-95, 7" csg set @ 10,640'. Cemented w/900 sx TLW, ½# Flocele and 0.5 of 1½ CFR-2 followed by 300 Sx Class H, 5# KCL/sack, and ¾ of 1½ CFR-2. Cement in place with 3300 psi, final press @ 6:30 p.m. 12-6-82. Checked float - OK. Nippled up wellhead. Ran temp survey. TOC @ 4675' outside 7" csg and 10,549' inside csg. Nippled up BOP stack and tested rams and manifold w/5000 psi. Tested Hydril to 3,000 psi - OK. Picked up 6-1/8" bit, drill collars, and 4" drill pipe. Drilled cement joint. Tested csg w/2500 psi for 30 min - OK. Commenced drilling @ 12:30 a.m. 12-9-82 with 6-1/8" hole.

18. I hereby certify that the foregoing is true and correct

SIGNED

George D. Neal

TITLE

Vice President-Production

DATE

12-10-82

(This space for Federal or State Office use)

APPROVED BY

(ORIG. SCD) DAVID E. GLASS

TITLE

DATE

CONDITIONS OF APPROVAL

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.