

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYCOMMISSION  
SUBMIT IN TRIP. (TE)  
(Other instructions on reverse side) 68210Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-54398

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Fortson Federal Com.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Malaga (Morrow)

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 12, T24S, R28E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

JAN 28 1983

2. NAME OF OPERATOR

The Eastland Oil Company

O. C. D.

3. ADDRESS OF OPERATOR

P. O. Drawer 3488, Midland, Texas 79702

ARTESIA OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1830' FNL and 2140' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

2958' GR, 2975' RT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Casing setting

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled 6-1/8" hole to T.D. of 13,020' @ 9 a.m. 1-14-83. Ran Schlumberger GR-N, CD and Dual Induction logs. Ran 4 1/2", 13.5#, N-80, LT&C, 8R casing for liner from 10,344' to 13,019'; total of 2675' and 296' overlap in 7" casing. Liner hung @ 10,344' with MWL hanger. Cemented w/350 sx Class H, 6/10 of 1% Halad 22, 4/10 of 1% CFR-2, 2/10 of 1% HR7 and 3# KCL per sack. Cement mixed 16#/gal and displaced w/12.4#/gal SAM4 spacer. Plug down @ 7:00 a.m. 1-16-83. Pressured casing to 2000 psi and bled off. Floats held O.K. WOC 24 hrs. Went in hole with 6-1/8" bit. Top of cement @ 10,074'. Drilled cement to 10,344, top of liner, and displaced mud w/10#/gal brine. Tested liner top to 1750 psi for 30 min - O.K. Laid down drill pipe and set rig off hole. Prep to complete.

RECEIVED

JAN 27 1983

CH. 2 018  
MINERALS MGMT. SERVICE  
ROSWell, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

George D. Neal

TITLE Vice President-Production

DATE 1-26-83

(This space for Federal or State Record)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

(ORIG. SGD.) DAVID R. GLASS

TITLE

DATE

JAN 27 1983

MINERALS MANAGEMENT SERVICE  
ROSWell, NEW MEXICO

See Instructions on Reverse Side