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OIL CONSERVATION DIVISION

P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

RECEIVED

Form C-103
Revised 10-1-78

NOV 16 1982

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease

State ☒Fed ☐

5. State Oil & Gas Lease No.

New Mexico K-3328

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Jake L. Hamon	8. Farm or Lease Name State K-3328
3. Address of Operator 611 Petroleum Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>2080</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>23S</u> RANGE <u>26E</u> N.M.P.M.	10. Field and Pool, or Wildcat Und.S. Carlsbad Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3,217.8' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Spudded well 11-12-82. Set 40' of 20" conductor casing cemented with Ready-Mix.
2. Drilled 17-1/2" hole to 450'.
3. Ran 17 joints 13-3/8", 48#, H-40, STC casing set at 450' K.B. Cemented with 470 sx Class "C" cement + 2% CaCl. Cement circulated 11-12-82.
4. Nipped up casinghead flange and installed BOP's.
5. After waiting on cement 18 hours, pressure tested BOP's and surface casing to 1250# for 30 minutes with no pressure loss.
6. Started drilling 12-1/4" hole 11-14-82.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Drilling Foreman

DATE

11-15-82

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: