

OIL CONSERVATION DIVISION

P. O. BOX 2080
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-72

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.O.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

JAN 12 1983

O. C. D.

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
New Mexico K-3328

SUNDRY NOTICES AND REPORTS ON WELLBORES, OFFICE
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPMEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - 1 (FORM C-101) FOR SUCH PROPOSALS.

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Jake L. Hamon <input checked="" type="checkbox"/>	8. Form or Lease Name State K-3328
3. Address of Operator 611 Petroleum Building, Midland, Texas - 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>C</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>2080</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>23S</u> RANGE <u>26E</u> NMPM.	10. Field and Pool, or Wildcat Und.S. Carlsbad Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3,217.8' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
		OTHER <u>Running 8-5/8" Casing</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 12-1/4" hole to 9000'.
2. Ran 259 Jts (9014.81') 9-5/8", 40#, 43.5#, 47# & 53.5# N-80 & P-110 casing, set at 8997.8' KB.
3. Cemented 1st stage with 700 sx Trinity Lite Wt containing 3/4% CFR-2 and 1/4# flocele per sack, followed by 300 sx Class H cement containing 1/2% CFR-2. PD at 8:30 AM 1-5-83. Circulated through lower DV tool 8 hrs and circulated 50 sx cement back to surface.
4. Cemented 2nd stage, pumped 500 Gals mud flush, 1172 sx of Halliburton Lite cement containing 1/4# flocele and 6# salt per sack followed by 200 sx Class H Neat. PD at 6:30 PM 1-5-83. Circulated thru upper DV tool. Circulated out approximately 50 sx cement.
5. Cemented 3rd stage. Pumped 500 gals mud flush. Mixed 1900 sx Halliburton Lite cement containing 1/4# flocele and 6# salt per sack followed by 200 sx Class H Neat. PD at 5:15 AM 1-6-83. Circulated out 65 sx cement.
6. Set slips, installed casing spool, NU BOP stack.
7. After WOC 24 hrs tested BOP's to 5000# and casing to 1100# with no pressure loss.
8. Tested casing seat to 1100# with 10.1# mud and 12.5# E.M.W.
9. Started drilling 8-1/2" hole 1-7-83.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Leslie A. Clements</u>	TITLE <u>Drilling Foreman</u>	DATE <u>1-11-83</u>
Original Signed By Leslie A. Clements Supervisor District II	TITLE _____	DATE <u>JAN 14 1983</u>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		