

## EQUIPMENT & HOLE DATA

FORMATION TESTED: WOLFCAMP

NET PAY (ft): \_\_\_\_\_

GROSS TESTED FOOTAGE: 122.0

ALL DEPTHS MEASURED FROM: KELLY BUSHING

CASING PERFS. (ft): \_\_\_\_\_

HOLE OR CASING SIZE (in): 8.500

ELEVATION (ft): 3218

TOTAL DEPTH (ft): 9522.0

PACKER DEPTH(S) (ft): 9394, 9400

FINAL SURFACE CHOKE (in): 0.250

BOTTOM HOLE CHOKE (in): 0.750

MUD WEIGHT (lb/gal): 11.50

MUD VISCOSITY (sec): 35

ESTIMATED HOLE TEMP. (°F): \_\_\_\_\_

ACTUAL HOLE TEMP. (°F): 158 @ 9518.0 ft

TICKET NUMBER: 25448700

DATE: 1-12-83 TEST NO: 3

TYPE DST: OPEN HOLE

HALLIBURTON CAMP: ARTESIA

TESTER: STAN MC KEE

WITNESS: BILL COZART

DRILLING CONTRACTOR: DELTA DRILLING # 60

## FLUID PROPERTIES FOR RECOVERED MUD & WATER

SOURCE	RESISTIVITY	CHLORIDES
MUD PIT	0.060 @ 66 °F	_____ ppm
TOP RECOVERY	0.060 @ 66 °F	_____ ppm
MIDDLE RECOVERY	0.060 @ 66 °F	_____ ppm
BOTTOM RECOVERY	0.060 @ 66 °F	_____ ppm
_____	_____ @ _____ °F	_____ ppm
_____	_____ @ _____ °F	_____ ppm

## SAMPLER DATA

Psig AT SURFACE: 1215

cu.ft. OF GAS: 8.90

cc OF OIL: 20

cc OF WATER: 0

cc OF MUD: 5

TOTAL LIQUID cc: 25

## HYDROCARBON PROPERTIES

OIL GRAVITY (°API): \_\_\_\_\_ @ \_\_\_\_\_ °F

GAS/OIL RATIO (cu.ft. per bbl): \_\_\_\_\_

GAS GRAVITY: \_\_\_\_\_

## CUSHION DATA

TYPE	AMOUNT	WEIGHT
_____	_____	_____
_____	_____	_____

## RECOVERED:

281' OF GAS CUT DRILLING FLUID WITH A TRACE OF  
CONDENSATE.

MEASURED FROM  
TESTER VALVE

## REMARKS:

RESERVOIR PRESSURE DEPLETED SOMEWHAT IN FINAL SHUT IN.  
REPORTED ELEVATION IS AT GROUND LEVEL.