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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: New Mexico K-3328

1a. TYPE OF WELL

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER [ ]

OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER

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7. Unit Agreement Name:

8. Farm or Lease Name: State K-3328

2. Name of Operator: Jake L. Hamon

9. Well No.: 1

3. Address of Operator: 611 Petroleum Building, Midland, Texas 79701

10. Field and Pool, or Wildcat: Carlsbad (Morrow) South

4. Location of Well

UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 2080 FEET FROM THE West LINE OF SEC. 36 TWP. 23S RGE. 26E NMPM

12. County: Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
11/12/82	1/12/83	3/ 8/83	3217.8' Gr 3240' KB	3214

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
12,007'	11966		→	0 to TD	None

24. Producing Interval(s), of this completion — Top, Bottom, Name: Morrow Top 11470, Bottom 11949

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run: DLL & Micro SFL and CNL with Litho Density

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8 "	48	450.00 '	17-1/2	470 sk Class C	None
9-5/8 "	40,43.5,47&53.5	8997.81'	12-1/4	1st 1000 sx, 2nd 1372 sx	
				3rd stage 2100 sx	None
5-1/2"	17# & 20#	12,007.00'	8-1/2	1025 sx	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8	11,750'	11,750'

31. Perforation Record (Interval, size and number)

11,852' to 11,858' 7 - .25" holes

11,930' to 11,940' 11 - .25" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,852' - 11,940'	3000 gals Morrow Flo 10% acid
11,852' - 11,940'	19,000 gals Versagel & 20,000# Sd

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
3/8/83	Flowing	Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
3/9/83	4	1"		0	330	0	-

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
125	Packer		0	1,980	0	-

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Vented

Test Witnessed By: Jerry Epley

35. List of Attachments: Electric logs, DST's, Inclination Report

Post ID N
H-1-83
Comp + BH

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Cecil H Barton TITLE Production Engineer DATE 3/11/83

NOTE: C-122 will be filed after 4 Point Back Pressure Test is taken.

INSTRUCTIONS

This form is to be filed with the appropr... District Office of the Commission not later than ... days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn	10631	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka	10886	T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand	1968	T. Entrada		T.	
T. Abo		T. Bone Springs	5322	T. Wingate		T.	
T. Wolfcamp	8602	T. Morrow	11,470	T. Chinle		T.	
T. Penn.		T. Barnett Sh	11,949	T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 11,850 to 11,938 No. 4, from ... to ...

No. 2, from 11,554 to 11,630 No. 5, from ... to ...

No. 3, from 11,360 to 11,420 No. 6, from ... to ...

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None Tested to ... feet. ...

No. 2, from ... to ... feet. ...

No. 3, from ... to ... feet. ...

No. 4, from ... to ... feet. ...

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	500	500	Caliche, Red Bed & Shale				
500	1874	1374	Lime and sand	10631			Top Strawn
1874	1968	94	Anhydrite, Lime & Sand	10631	10886	255	Lime & Shale
				10886			Top Atoka
1968			Top Delaware	10886	11470	584	Lime & Shale
1968	5322	3354	Sand, Shale & Lime Stks	11470			Top Morrow, Clastics
5322			Top Bone Spring	11470	11530	60	Shale & Lime
5322	6285	963	Lime & Shale	11530	11949	419	Sand & Shale
6285	6530	245	Sand & Shale	11949			Top Barnett
6530	6722	192	Lime	11949	12007	58	Shale
				12007			Total Depth
6722	6907	185	Sand & Shale				
6907	8267	1360	Lime & Sand Stks				
8267	8602	335	Sand & Lime				
8602			Top Wolfcamp				
8602	10,631	2029	Sand, Lime & Shale				