SUGGESTED FIELD DATA SHEET (Not Required To File)

Type Test: [X] Initial [ ] Annual [ ] Special	Test Date: 4-5-83
Company: JAKE L. HAMON	Connection: Llano
Field: Carlsbad Morrow South	Reservoir: MORROW
Location	
Completion Date: 3-8-83	Total Depth: 12,007
Plug Back TD: 11,966	Elevation: 3240 KB
Csg. Size: 5½	Wt.: 20#
d: 4.653"	Set At: 12,007
Perforations: From 11852	To 11858
Tbg. Size: 2-3/8"	Wt.: 4.7#
d: 1.995"	Set At: 11,750'
Perforations: From	To
Type Completion (Describe): Single	Packer Set At: 11,750
Producing Thru: Tubing	Reservoir Temp. F
Mean Annual Temp. F	Baro. Press. – P_a
L	H
G_g	% CO_2
% N_2	% H_2S
Prover	Meter Run: 2"
Taps: FLG.	
Lease No. or Serial No.	
Allottee	
Unit	
Farm or Lease Name: State K 3328	
We. No.: 1	
Unit: C	Sec.: 36
Twp.: 23S	Rge.: 26E
County or Parish: EDDY	
State: New Mexico	

DATE Time of Reading	ELAP. TIME Hrs.	Wellhead Working Pressure Tbg. Psig.	Csg. Psig.	Temp. F	METER OR PROVER Pressure Psig.	Diff.	Temp. F	Orifice	REMARKS (Include liquid production data: Type–A.P.I. Gravity–Amount)
9:45		2655							SHUT-IN PRESSURE
10:00								1.500"	Begin 4-Point Test
10:15		2595			520	6"	62		8/64 Choke Setting
10:30		2545			550	8"	65		
10:45		2495			550	9"	68		
11:00		2470			555	9"	75		1229 MCF/D
11:15		2405			585	15"	75		RATE 2
11:30		2390			580	15"	76		10/64 Choke
11:45		2373			580	15"	77		
12:00		2365			580	15"	78		1619MCF/D
12:15		2203			650	25"	77		RATE 3
12:30		2160			640	24"	75		12.5/64 Choke
12:45		2140			640	23"	73		
1:00		2147			630	21"	71		1984 MCF/D
1:15		1935			720	32"	69		RATE 4
1:30		1890			710	32"	66		15/64 Choke
1:45		1860			710	32"	64		
2:00		1860			710	31"	62		2644 MCF/D
									END OF TEST
									NO LIQUIDS MADE

Page ____ of ____ Data By BABER WELL SER. CO.

MARK ROWLAND