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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11

RECEIVED BY
JAN 09 1984
O. C. D.
ARTESIA, OFFICE

I. Operator
Hamon Oil Company ✓
Address
611 Petroleum Building, Midland, Texas 79701

Reason(s) for filing (Check proper box)
 New Well Change In Transporter of:
 Recompletion Oil Dry Gas
 Change In Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner Change operator name from Jake L. Hamon to Hamon Oil Company

II. DESCRIPTION OF WELL AND LEASE

Lease Name State K-3328	Well No. 1	Pool Name, including Formation Carlsbad, South Morrow Gas	Kind of Lease State, Federal or Fee State	Lease No. K-3328
Location Unit Letter <u>C</u> ; <u>660</u> Feet From The <u>North</u> Line and <u>2080</u> Feet From The <u>West</u> Line of Section <u>36</u> Township <u>23S</u> Range <u>26E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Fina Supply, Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2159, Dallas, Texas 75221			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Hamon Oil Company	Address (Give address to which approved copy of this form is to be sent) 611 Petroleum Building, Midland, Texas 79701			
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 36	Twp. 23S	Rge. 26E
	Is gas actually connected? <u>Yes</u>		When March 22, 1983	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

*Post. ID 3
3-7-84
Chg. O.P.*

GAS WELL

Actual Prod. Test-MCF/L	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Betty McKinney
(Signature)
Production Clerk
(Title)
January 4, 1984
(Date)

OIL CONSERVATION COMMISSION

FEB 27 1984

APPROVED _____, 19____
BY Leslie A. Clements
Supervisor District II
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.