

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

See other In-
structions on
reverse side

Geological Survey Form 42 (12-25-62)

WELL COMPLETION OR RECOMPLETION REPORT

1. NAME DESIGNATION AND SERIAL NO.

0556542

6. IF INDIAN, ALIQUOT OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

AMINOIL FEDERAL

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Willow Lake - Atoka
Malaga Atoka Morrow

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 22, T-24-S, R-28-E

12. COUNTY OR
PARISH

Eddy

13. STATE

New Mexico

14. ELEVATION (OF, RKB, RT, GR, ETC.)*

2,926.6'

2,926.6'

23. INTERVALS
DRILLED BY

0-12,020'

ROTARY TOOLS

CABLE TOOLS

25. WAS DIRECTIONAL
SURVEY MADE

yes

27. WAS WELL CORED

NO

12. TYPE OF WELL:

OIL

WELL

☐

WATER

WELL

☒

DRY

☐

OTHER

1. TYPE OF COMPLETION:

NEW

WELL

☒

WORK

OVER

☐

DEEP-

EN

☐

PLUG

BACK

☐

DIFF.

REVR.

☐

OTHER

NOV - 4 1983

2. NAME OF OPERATOR

DINERO OPERATING COMPANY

OIL CONSERVATION

3. ADDRESS OF OPERATOR

S. J. TA FE

P. O. DRAWER 10505, MIDLAND, TEXAS 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):

At surface

2030' from South Line & 1680' From East Line

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

10-30-82

16. DATE T.D. REACHED

1-2-83

17. DATE COMPL. (Ready to prod.)

7-25-83

18. ELEVATION (OF, RKB, RT, GR, ETC.)*

2,926.6'

19. ELEV. CASINGHEAD

2,926.6'

20. TOTAL DEPTH, MD & TVD

12,020'

21. PLUG, BACK T.D., MD & TVD

11,959.90'

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

0-12,020'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

11,716-11,724'

25. WAS DIRECTIONAL
SURVEY MADE

yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

LDT/CNL/GR, DLL/GR.

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
24"		39'	28"	concrete	
20"	94.	455'	22"	300 sx.CL.C. 2%CC-circ.	80 sx.
13 3/8	54.61	2629	17 1/2	2100 sx.Halb. Lite-250sx.	CL.C.-circ. 5sx
9 5/8	43.5 47	9694'	12 1/4	3635sx.Treat-O-Lite & Class H. & Class C	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
7 5/8	9156	12,018'	525		2 7/8	11,435'	8838'

31. PERFORATION RECORD (Interval, size and number)

4 shots per foot
11,716' to 11,724'-32 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	none

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
7/25/83		Flowing					now prod.	
DATE OF TEST	HOURS TESTED	CHUCK SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS OIL RATIO	
8/04/83	24	5.0/64	→	-0-	3400	-0-		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
6500 psi	500 psi	→						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold to Llano, Inc.-P. O. Drawer 1320-Hobbs, N.M. 88241

TEST WITNESSED BY

M. Beique

35. LIST OF ATTACHMENTS

Logs, and Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Laranda Pump

TITLE

Production Supervisor

DATE 8/5/83

*(See Instructions and Spaces for Additional Data on Reverse Side)