Form 9-331 C
(May 1963)

NM OIL CONS. SSION
Drawer DD
Artesia, NM 88210

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

OCT 27 1982
OIL & GAS
ROSWELL, NEW MEXICO

Form approved.
Budget Bureau No. 42-R1425.

30-015-24314

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

RECEIVED
NOV 2 1982
O. C. D.
ARTESIA, OFFICE

1a. TYPE OF WORK: DRILL [XX] DEEPEN [ ] PLUG BACK [ ]

b. TYPE OF WELL: OIL WELL [ ] GAS WELL [XX] OTHER SINGLE ZONE [ ] MULTIPLE ZONE [ ]

2. NAME OF OPERATOR: DINERO OPERATING COMPANY

3. ADDRESS OF OPERATOR: P. O. DRAWER 10505, MIDLAND, TEXAS 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface: 2030' From South Line & 1680' From East Line
At proposed prod. zone: 2030' From South Line & 1680' From East Line

5. LEASE DESIGNATION AND SERIAL NO.: 0556542

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: AMINOIL FEDERAL

9. WELL NO.: 1

10. FIELD AND POOL, OR WILDCAT: Malaga ~~Atoka~~ Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 22, T-24-S, R-28-E

12. COUNTY OR PARISH: Eddy

13. STATE: New Mexico

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*: 6 miles South of Loving, New Mexico, ½ mile West of Hwy. 285

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any): 1680'

16. NO. OF ACRES IN LEASE: 320

17. NO. OF ACRES ASSIGNED TO THIS WELL: 320

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.: 0

19. PROPOSED DEPTH: 12,800'

20. ROTARY OR CABLE TOOLS: Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.): 2,969.6'

22. APPROX. DATE WORK WILL START*: Oct. 28, 1982

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
28	24	94	40	5 yards concert
22	20	94	450	450 sx. circ.
17½	13 3/8	61#-K 910 54.50#-K 710 48#H-40 1240	2600	CIRCULATE
12¼	9 5/8	P-110 LT&C 1000' 43.50# N-80-LT&C 47# 4800 S-95-47# 4200	9,600'	3000 sx. to surface
8½	7 5/8 Liner	S-95-29.70#	9100 to 11,700'	250 sx.
6½	4½ Liner	13.50 H-80 LT&C	11,200 to 12,800	200 sx.

Posted TD 1 11-12-82 NL & API

(CORRECTION APPLICATION-ORIG. APPROVED SEPT. 14, 1982)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED Lavonda Norman TITLE Production Supervisor DATE Oct. 26, 1982

(This space for Federal or State office use)

PERMIT NO. (Orig. Sgd.) GEORGE H. STEWART APPROVAL DATE

APPROVED BY OCT 27 1982 TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

SEE ATTACHED FOR CONDITIONS OF APPROVAL

*See Instructions On Reverse Side