

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP
(Other instruction
see 001 CONS. COMMISST
Artesia, NM 88210Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

0556542

6. INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS, NM
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR DINERO OPERATING COMPANY ✓		8. FARM OR LEASE NAME AMINOIL FEDERAL	
3. ADDRESS OF OPERATOR P. O. DRAWER 10505, MIDLAND, TEXAS 79702		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2030' From South Line & 1680' From East Line Sec. 22, T-24-S, R-28-E, Eddy County, New Mexico		10. FIELD AND POOL, OR WILDCAT Malaga Atoka Morrow	
14. PERMIT NO.		12. COUNTY OR PARISH Eddy	13. STATE New Mexico
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 2926.6' G.L.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 22, T-24-S, R-28-E	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

Spud & set surface casing

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Oct. 30, 1982: Move in Rotary Drilling Rig. Commence drilling at 4:00 P.M. with rotary rig.

Oct. 31, 1982: Drilled 450' of 22" hole.
Set 462' of 20", 94# J-55 surface casing at 449' (12 joints).
Cemented with 300 sacks Class C cement with 2% Calcium Chloride. Circulated 80 sacks to pit. WOC 6½ hours.
Tested cement to 400 psi for 30 minutes. No leak off.

RECEIVED

NOV 24 1982

O. C. D.
ARTESIA, OFFICE

RECEIVED

NOV 12 1982

OIL & GAS
MINERALS MGMT. SERVICE
ROSWell, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Laranda Horna

TITLE

Production Supervisor

DATE

Nov. 10, 1982

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

(ORIG. SGD.) DAVID R. GLASS

TITLE

DATE

CONDITIONS OF APPROVAL

NOV 24 1982

U.S. GEOLOGICAL SURVEY
ROSWell, NEW MEXICO

See Instructions on Reverse Side