

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on
reverse side)

Form approved
Budget Bureau No. 42-R355.6.

C/SF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

AUG 10 11 35 AM '83

2. TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
DINERO OPERATING COMPANY

BUR. OF LAND MGMT
ROSWELL DISTRICT

3. ADDRESS OF OPERATOR

P. O. DRAWER 10505, MIDLAND, TEXAS, 79702

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements)*

At surface

2030' from South Line & 1680' From East Line

At top prod. interval reported below

At total depth

AUG 15 1983

14. PERMIT NO.

O. C. D.
ARTESIA, OFFICE

12. COUNTY OR
PARISH
Eddy

13. STATE

New Mexico

15. DATE SPUDDED
10-30-82

16. DATE T.D. REACHED
1-2-83

17. DATE COMPL. (Ready to prod.)
7-25-83

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
2,926.6'

19. ELEV. CASINGHEAD
2,926.6'

20. TOTAL DEPTH, MD & TVD
12,020'

21. PLUG BACK T.D., MD & TVD
11,959.90'

22. IF MULTIPLE COMPL.
HOW MANY*

23. INTERVALS
DRILLED BY
→ 0-12,020'

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

11,716-11,724'

25. WAS DIRECTIONAL
SURVEY MADE
yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

LDT/CNL/GR, DLL/GR.

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
24"		39'	28"	concrete	
20"	94.	455'	22"	300 sx. CL.C. 2%CC-circ.	80 sx.
13 3/8	54.61	2629	17 1/2	2100 sx. Halb. Lite-250sx.	CL.C.-circ. 5sx.
9 5/8	43.5 47	9694'	12 1/4	3635sx. Treat-O-Lite & Class H. & Class C.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
7 5/8	9156	12,018'	525		2 7/8	11,435'	8838'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

4 shots per foot
11,716' to 11,724'-32 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	none

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7/25/83		Flowing				now prod.	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD. FOR TEST PERIOD	GIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8/04/83	24	5.0/64	→	-0-	3400	-0-	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
6500 psi	500 psi	→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold to Llano, Inc.—P. O. Drawer 1320-Hobbs, N.M. 88241

TEST WITNESSED BY

M. Beique

35. LIST OF ATTACHMENTS

Logs, and Deviation Survey

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Lamond A. Pump TITLE Production Supervisor

AUG 11 1983

DATE 8/5/83

*(See Instructions and Spaces for Additional Data on Reverse Side)

ROSWELL, NEW MEXICO

4 logs received 8/10/83

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 26, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary report is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 25.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which of various sources used as reference (where not otherwise shown) for depth measurements given in the log on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so indicate on item 22, and in item 24 show the producing interval or intervals (top, bottom(s) and names) (if any) for only the interval reported in item 32. Submit a separate report (name) on this form, subsequently identified, for each additional interval zone separately, showing the well log data pertaining to each interval.

Item 29: *Submit a separate report* for this well should show the details of any multiple state completion and the location of the completion tool.

Item 33: Submit a separate report on the location on this form for each interval zone reported in item 22 and 24 above.)

27. SUMMARY OF LOGS AND DATA

LOCATION		DATE	DEPTH	DESCRIPTION, COMMENTS, ETC.	NAME	DEPTH	DEPTH
							TOP FEET VERT. DEPTH
LOGS	LOG 1	25/82	11,000	11,000	11,000	11,000	11,000
	LOG 2	25/82	11,000	11,000	11,000	11,000	11,000
	LOG 3	25/82	11,000	11,000	11,000	11,000	11,000
	LOG 4	25/82	11,000	11,000	11,000	11,000	11,000
LOGS	LOG 5	25/82	11,000	11,000	11,000	11,000	11,000
	LOG 6	25/82	11,000	11,000	11,000	11,000	11,000
	LOG 7	25/82	11,000	11,000	11,000	11,000	11,000
	LOG 8	25/82	11,000	11,000	11,000	11,000	11,000
LOGS	LOG 9	25/82	11,000	11,000	11,000	11,000	11,000
	LOG 10	25/82	11,000	11,000	11,000	11,000	11,000
	LOG 11	25/82	11,000	11,000	11,000	11,000	11,000
	LOG 12	25/82	11,000	11,000	11,000	11,000	11,000