

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
OCT 20 11 30 AM '88

Budget Bureau No 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ ☒ OTHER

2. NAME OF OPERATOR

Dinero Operating Company

3. ADDRESS OF OPERATOR

P.O. Drawer 10505, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

2030' FSL & 1680' FEL, Section 22, T-24-S, R-28-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, WT, GR, etc.)

2926.6

O. C. D.

ARTESIA, OFFICE

5. LEASE DESIGNATION AND SERIAL NO.

0556542

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Aminoil Federal

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA

Sec. 22, T-24-S, R-28-E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Sept. 1, 1988 - Aminoil Federal #1

24" Conductor - 39'

20" Surface - 455'

13 3/8" Inter. - 2629'

9 5/8" Int. - 9694'

7 5/8" - 39# Liner 9156' to 12018'

2 7/8" - 6.5# 8 round tubing - 11435'

9 5/8" J-Lok Packer set at 8838'

Perforations - 11716' to 11724' - 4 shots per foot

We had a sudden increase of pressure between the 2 7/8 tubing and 9 5/8 casing, indicating a hole in tubing or a packer failure.

The pressure control valve was exhausting to the atmosphere and we needed to start repairs immediately. Est. starting date

September 10, 1988. Earlier if equipment is available.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Foreman

DATE 10/17/88

(This space for use by State office use)

CHIEF, MINERAL RESOURCES

APPROVED BY

TITLE

DATE 11/21/88

CONDITIONS OF APPROVAL, IF ANY: