

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	RECEIVED DEC 17 1982 O. C. D. ARTESIA, OFFICE	7. Unit Agreement Name
2. Name of Operator Mesa Petroleum Co. ✓		8. Farm or Lease Name Moore Fed Com
3. Address of Operator P.O. Box 2009 / Amarillo, Texas 79189		9. Well No. 1E
4. Location of Well UNIT LETTER <u>E</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>460</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>24S</u> RANGE <u>26E</u> N.M.P.M.		10. Field and Pool, or WHdcat White City Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3252' GR		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Drilled 9 1/2" hole to 8606' and ran 216 jts 7 5/8" casing as follows:

66 jts 26.40#, S95, LT&C (bottom)
129 jts 26.40#, N80, LT&C
21 jts 29.70#, N80, Buttress (top)

Set at 8602' and cemented 1st stage with 580 sx 50/50 pozmix + 3/10% Halad 22A + 4# salt and tailed in with 200 sx "H" + 3/10% CFR-2 + 3/10% Halad 22A + 4# salt. PD at 2300 12-11-82. Circulated thru DV tool at 5792'. Cemented 2nd stage with 650 sx HLW + 1/4# Flocele + 6# salt and tailed in with 575 sx 50/50 pozmix + 3/10% CFR-2 + 3/10% Halad 22A + 4# salt. PD at 0700 12-12-82. Tested BOPs and casing to 5000 psi for 30 min - - ok. Reduced hole to 6 1/2" and drilled ahead on 12-15-82. WOC total of 45 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. E. Mark TITLE Regulatory Coordinator DATE 12-15-82

APPROVED BY _____ TITLE Original Signed By
Leslie A. Clements
TITLE Supervisor District II DATE DEC 22 1982

CONDITIONS OF APPROVAL, IF ANY: