2. Blow well down and NDWH and NUBOP.

3. Pull out of the hole tbg and TIH w/ overshot, and tbg.

4. Latch on to tbg and RU electric line truck, GIH w/ tbg cutter and cut tbg free just above packer.

5. POOH w/ tbg and fish. TIH w/ CIBP on electric line and set just above packer at 10,740'. Dump one bailor of cmt if depth is available for perforating.
All zones Below Packer + CIBP are White City Penn

6. TIH w/ 4 1/2" model R 13.5# packer, testing in hole to 8k above slips. Set packer at 8300' ± and pressure test liner and CIBP to 2000 psi. Spot 2% kcl packer fluid on bottom of hole down tbg, and attempt to load and pressure test csg w/ fresh wtr..

7. POOH w/ tbg and TIH w/ 7 5/8" RBP and packer set RBP at 8200' set packer above RBP and test to 1500 psi.

8. Move packer to 8100' and test down tbg to 1500 psi. Move packer to 8000' and test down tbg, establish injection rate and pressure in to hole. Load and pressure test csg to 1000 psi.

9. POOH w/ tbg and packer, dump 4 sacks sand on RBP. TIH w/ cmt retainer and set at 8000'.

10. Squeeze w/ Howco recommendation, depending on pressure and rate. Estimated to be 50 to 75 sks of class H cmt and attempted walking squeeze to 2000 psi.

    NOTE: It is assumed that the only hole is csg problem indicated by csg inspection tool. Will need to move and isolate any and all holes w/ packer and plug, before any cmt is squeezed.

11. TIH w/ 6 3/4" bit and 8 - 4" drill collars. Drill and clean out retainer and cmt, pressure test squeeze to 1500 psi. Cir sand off RBP and POOH w/ tbg and tools.

12. TIH w/ RBP retrieving head circulate hole clean w/ 2 % kcl packer fluid and release and pull RBP.

13. RU wireline and perforate w/ 3 1/8" csg guns at 2 JSPF as follows:

    10,730 to 10,716' - 14' - 29 holes
    10,642' to 10,628 - 14' - 29 holes
    10,330' to 10,326 - 4' - 9 holes
    10,272' to 10,268' - 4' - 9 holes

14. TIH w/ tbg and packer w/ 1.87 F nipple in on/off tool and set packer at 10,150' ± . NDBOP and NU tree from stock at Cameron yard.

15. Swab and flow test.