

NEW MEXICO OIL CONSERVATION COMMISSION RECEIVED

JUL 15 1976

O. C. C.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Mesa Petroleum Co.	8. Farm or Lease Name Moore Federal Com
3. Address of Operator 1000 Vaughn Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> <u>1650</u> FEET FROM THE <u>south</u> LINE AND <u>1650</u> FEET FROM THE <u>west</u> LINE, SECTION <u>35</u> TOWNSHIP <u>24S</u> RANGE <u>26E</u> NMPM.	10. Field and Pool, or Wildcat Undes. White City Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3320' GR 3336' RKB	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 20" hole at 8:00 AM, 7-10-76. Drilled to 268', then ran 7 jts 16" 65# H-40 ST&C casing with 1 centralizer on each of two bottom joints. Utilized stab-in type float collar. Ran drill pipe, stabbed into collar and cemented with 150 sx RFC Class H + 12% D-53 (gypseal) + 2% cc followed by 100 sx Class C + 2% cc. Circulated approximately 35 sx to surface. Cement in place at 11:00 AM 7-11-76. WOC 24½ hrs while nipling up 16" BOP as precautionary measure, then drilled out with 13-3/4" bit utilizing saturated brine water. 16" casing shoe @ 268'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael F. Hunter TITLE Division Engineer DATE 7-14-76

APPROVED BY Susan M. Muma TITLE OIL AND GAS INSPECTOR DATE JUL 15 1976

CONDITIONS OF APPROVAL, IF ANY:

XC: JLF, MEC, RHN, JWH, LMC, 3-NMOCC