	1 12	7		•		Form C-103 Supersedes C	о <i>и</i>	
TRIBUTION	- <del> </del>			•		C-102 and C-		
FE	+	NEW MEXICO DI	E INSEREA POI	A COMMISSION		Effective 1-1-	-65	
FilE	111-				ſ	a. Indicate Typ	e of Lease	
U.S.G.S.		JUL	~ <del>ป</del> 197 <b>6</b>		[		F== X	
LAND OFFICE						5. State Oll & G	as Leose No.	
OPERATOR		] 0.	. C. C.	· ·				
			IA. OFFICE			mm.	mmmm	
DO NOT USE THIS F	SUNDI	RY NOTICES AND REPOR	TS ON WELLS	FERENT RESERVOIR.	3			
U\$	E **APPLICA	TION FOR PERMIT -** (FORM C-101	FOR SUCH PROPOSALS	/	f;	7. Unit Agreeme	nt Name	
1. DIL - 6AI	۰ ( <u>.</u>							
	ti X	OTHER-				B. Form or Leas	e ljame	
2. Name of Operator						Maara Fo	deral Com	
<u>Mesa Petroleum (</u>	<u>Co.</u>		<u></u>			9. Well No.		
3. Address of Operator			•			1		
1000 Vaughn Bldg., Midland, TX 79701						10. Field and Pool, or Wildcar		
4. Location of Well						TT 1 11	Lite City Don	
K	· · · · ·	1650 FEET FROM THES	Outh LINE AND	<u>, 1650                                    </u>	ET FROM	Undes W	hite City Pen	
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west	I INE. SECT	10N 35 TOWNSHIP_	245 RANG	<u> </u>	_ nmpm. [			
THE					<del>`</del>	mm	-}}}}	
	$\overline{n}\overline{n}$	15. Elevation (Show			1,	12. County		
		3320' GR		<u>3336' RKB</u>		Eddy		
16.	Check	Appropriate Box To Ind	icate Nature of	Notice, Report	or Othe	r Data		
		NTENTION TO:	1	SUBSE	QUENT P	REPORT OF:	:	
NOT	ICE OF I	NTENTION TO:						
г	]	PLUG AND ABAN		WORK		ALTE	RING CASING	
PERFORM REMEDIAL WORK	=			DRILLING OPNS.	7	PLUG	AND ABANDONMENT	
TEMPORARILY ABANDON	_	Change plans		ST AND CEMENT JOB	x			
PULL OR ALTER CASING		CHANGE PLANS				-		
		2						
OTHER								
		(Clearly state all pert	inent details and sin	e pertinent dates, in	ncluding es	timated date of	starting any proposed	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of states, and proposed or knowly SEE RULE 1103.

Drilled 13-3/4" hole to 1950' on 7-15-76. Ran 50 joints 10-3/4" 40.5# K-55 ST&C casing (1951' overall) with shoe set at 1950' RKB. Orifice fill float collar one joint up, with 1 centralizer on each of three bottom joints. Cemented with 975 sx DLW + 5# Kolite + 1/4# celloflake + 2% cc followed by 300 sx Class C + 2% cc. Plug down at 9:30 PM, July 15, 1976. Circulated approximately 35 sx to surface. WOC 18 hrs. Pressure tested casing to 1500 psi - 30 "-okay. Resumed drilling with 9½" bit.

18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.

Mithael P. Almston	Division Engineer	DATE July 28, 1976
APPROVED BY W. A. A. Anessett -	TITLE SUPERVISOR, DISTRICT H	DATE JUL 2 9 1976

CONDITIONS OF	APPROVAL,	1F	ANY:
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XC: JLF, JWH, MEC, 3-NMOCC, 2-Partners