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Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

AUG 10 1976

O. C. C.  
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		RECEIVED	
2. Name of Operator Mesa Petroleum Co.		AUG 12 1976	
3. Address of Operator 1000 Vaughn Bldg., Midland, TX 79701		O. C. C.	
4. Location of Well UNIT LETTER K, 1650 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE, SECTION 35 TOWNSHIP 24 South RANGE 26 East NMPM.		ARTESIA, OFFICE	
15. Elevation (Show whether DF, RT, GR, etc.) 3320' GR		7. Unit Agreement Name	
		8. Farm or Lease Name Moore Federal Com	
		9. Well No. 1	
		10. Field and Pool, or Wildcat Undes White City Penn	
		12. County Eddy	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER 7-5/8" casing <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 9½" hole to 8600' on 8-1-76. Logged and then ran total of 214 joints 7-5/8" LT&C casing (79 joints (3019') S-95 on bottom and 135 joints (5510') of N-80). Shoe was set at 8600' RKB and float set at 8520'. Ran total of 6 centralizers and installed on joints #1, #3, #5, #7, #9, and #11. Cemented with 450 sx Dowell lite-weight w/3% salt, 1/4# celloflake per sx followed by 200 sx Class "H" w/3% salt, 1/4# celloflake. PD at 10:30 PM, 8-2-76. Had full returns throughout cement job. Tested casing to 1600 psi - 30" - okay. Resumed drilling with 6½" bit.

WOC 42-3/4 hrs before testing casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>Michael P. Houston</u>	TITLE <u>Division Engineer</u>	DATE <u>August 9, 1976</u>
APPROVED BY <u>W. A. Gressitt</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>AUG 12 1976</u>
CONDITIONS OF APPROVAL, IF ANY:		

XC: JLF, JWH, MEC, 3-NMOCC, 3-WI Partners