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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
SEP 21 1976

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA. OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Mesa Petroleum Co. ✓	8. Farm or Lease Name Moore Federal Com
3. Address of Operator 1000 Vaughn Bldg., Midland, TX 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>24S</u> RANGE <u>26E</u> NMPM.	10. Field and Pool, or Wildcat Undes White City Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3320' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER _____ <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <u>5" liner</u> <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 6½" hole to total depth of 11,681' on 9-15-76. Ran electric and radio-active logs, then ran 90 jts 5" 15# N-80 BT&C liner, Set pipe 1½' off bottom at 11,680' and top of liner at 8,127'. Cemented w/565 sx Class 'H' + 0.4% D-73 (fluid loss additive) + 0.3% D-65 (turbulence inducer) + 0.1% D-13 (retarder) mixed at 160 PPG. Had good returns while cementing. Bumped plug with 1700 psi at 1:15 PM, 9-17-76. Floats held okay. WOC 36 hrs. Ran bond log. Had good bond from 11,638'-10,968' and 10,120'-10,140'. Had fair to poor bond elsewhere. Had cement across liner lap. Released rig at 6:00 PM, 9-19-76. Will pressure test casing after moving completion unit in.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael P. Houston TITLE Division Engineer DATE September 20, 1976

APPROVED BY W. A. Gressitt TITLE SUPERVISOR, DISTRICT II DATE SEP 21 1976

CONDITIONS OF APPROVAL, IF ANY:

XC: JLF. JWH. MEC. LMC. 3-NMOCC,3-WI Partners, 1-File