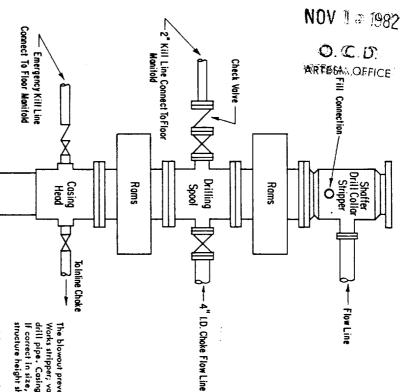


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3000 PSI WORKING PRESSURE BLOWOUT PREVENTER HOOK-UP

capabilities.



The blowout preventer assembly shall consist of one blind ram preventer and one pipe ram preventer, both hydraulically operated; a Shaffer Tool Works stripper; valves; chokes and connections, as illustrated. If a topered drill string is used, a ram preventer must be provided for each size of drill pipe. Casing and tubing rams to fit the preventers are to be available as needed. The ram preventers may be two singles or a double type. If correct in size, the flanged outlets of the ram preventer may be used for connecting to the 4-inch 1.D. choke flow line and kill line. The substructure height shall be sufficient to install a rotating blowout preventer.

remaining accumulator fluid volume at least____percent of the original. (3) When requested, an additional source of power, remote and equivalent, is to be available to operate the above pump (s); or there shall be an additional pump (s) operated by separate power and equal in performance operated devices simultaneously within the pressure-operated devices simultaneously within ____seconds. The pump (s) is to be connected to a closed type hydraulic operating system.

(2) When requested, accumulators with a precharge of nitrogen of not less than 750 PSI and connected so as to receive a fluid charge from the obove pump (s). With the charging pump (s) shut down, the pressure-Minimum operating equipment for the preventers shall be as follows: (1) Pump (s), driven by a continuous source of power, capable of closing all seconds; after closure, the remaining accumulator pressure shall be not less than 1000 PSI with the

equivalent or better, is to be used as the fluid to operate the hydraulic equipment. The closing manifold shall have a separate control for each pressure-operated device. Controls are to be labeled, with control handles indicating open and closed positions. A pressure reducer and regulator must be provided if a Hydril preventer is used. Gulf Legion No. 38 hydroulic oil, an

the edge of the derrick substructure. All other valves are to be equipped with handles. All valves are to be selected for operation in the presence of oil, gas, and drilling fluids. The choke flow line valve connected to the drilling choke lines shall be constructed as straight as possible and without sharp bends. Easy and safe access is to be maintained to the choke manifold. spool and all ram type preventers must be equipped with stem extensions, universal joints if needed, and hand wheels which are to extend beyond The choke manifold, ich oke if low line, and choke lines are to be supported by metal stands and adequately anchored. The choke flow line and

