Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

18038

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
FEB 04 1983
O. C. D.
ARTESIA, OFFICE

1.

| OIL WELL | ☐ | GAS WELL | ☒ | OTHER |

2. NAME OF OPERATOR

Gulf Oil Corporation ✓

3. ADDRESS OF OPERATOR

P. O. Box 670, Hobbs, NM   88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FNL & 2235' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3030' GL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Loving Federal Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Und Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 4-T23S-R28E

12. COUNTY OR PARISH | 13. STATE

Eddy | NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) Casing	☒
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 10,500' at 3:15 P.M., 12-28-82. Logs complete at 12:30 P.M., 12-29-82.
RU & ran 251 + 1 cut joint 7-5/8" 29.5# S-95 (10,473') set at 10,500', DV
tool at 5982'. Cement 1st stage with 350 sacks gulfmix followed by 950
sacks Class "H" with Halad 9. Plug down 10:30 A.M., 12-31-82, no returns.
Open DV tool and circulate 6 hours. Cement 2nd stage with 800 sacks gulfmix
followed by 200 sacks Class "C" neat. Plug down 4:30 P.M., 1-1-83. Temperature
survey top of cement at 3350'. Drill cement and DV tool. Test casing 1500#, ok.

RECEIVED
FEB 3 1983
OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Area Drilling Superintendent DATE 2-2-83

ACCEPTED FOR RECORD

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL FEB 03 1983

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO   *See Instructions on Reverse Side