

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)Form approved
Budget Bureau No. 42-R1124

5. LEASE DESIGNATION AND SERIAL NO.

18038

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Loving Federal Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Morrow

11. SEC. T. R. M. OR RLE AND
SURVEY OR AREA

Sec 4-T23S-R28E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☒ OTHER ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 670, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FNL & 2235' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

3030' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

TD 12,721' at 9:45 P.M., 1-31-83. Logs complete 4:45 P.M., 2-1-83. RU &
ran 66 joints 5" S-95 18# (12,713') set at 12,716'. Cement with 25 sacks
Class "H" gulfmix followed by 450 sacks Class "H" 2% KCL 1% HA 22½ CFR-2.
Plug down at 3:30 A.M., 2-3-83. WOC 18 hours. Circulate cement around liner.
Top of liner at 9983', bottom at 12,716'. Drill cement from 9924' to 9983'.
Test liner top 2000# 40 min., ok.

RECEIVED

FEB 10 1983

OIL & GAS
MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY

CONDITIONS OF APPROVAL

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

TITLE Area Drilling Superintendent

DATE

2-8-83

TITLE

DATE

*See Instructions on Reverse Side