

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED BY

OCT 21 1983

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Gulf Oil Corporation

Address

P. O. Box 670, Hobbs, NM 88240

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

New Well

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Loving Federal Com	Well No. 1	Pool Name, including Formation N. Loving Atoka	Kind of Lease State, Federal or FeeFed	Lease No. 18038
Location				
Unit Letter F	1980	Feet From The North	Line and 2235	Feet From The West
Line of Section 4	Township 23S	Range 28E	NMPM, Eddy	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
None		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Transwestern Pipeline Co.	P. O. Box 2018, Roswell, NM 88201	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected? Yes	
	When 10-26-83 10-5-83	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		XX	XX					
Date Spudded 12-3-82	Date Compl. Ready to Prod. 3-2-83	Total Depth 12,721'		P.B.T.D. 12,641'				
Elevations (DF, RKB, RT, GR, etc.) 3030' GL	Name of Producing Formation Atoka	Top Oil/Gas Pay 11,458'		Tubing Depth 11,386'				
Perforations 11,458'-11,540'			Depth Casing Shoe --					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
26"	20"	402'	800
14-3/4"	10-3/4"	2,700'	1600
9 1/2"	7-5/8"	10,500'	2300
	5" Annular	9881-12,721'	475

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

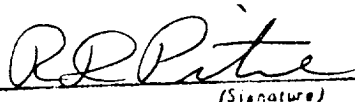
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 9491	Length of Test 4 hrs	Bbls. Condensate/MMCF 0	Gravity of Condensate 0
Testing Method (pilot, back pr.) Flow	Tubing Pressure (shut-in) 4475#	Casing Pressure (shut-in) 0#	Choke Size --

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Area Engineer

10-20-83

(Date)

OIL CONSERVATION DIVISION

NOV 04 1983

APPROVED _____, 19____

Original Signed By

BY Leslie A. Clements

Supervisor District II

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.