## U.S. DEPARTMENT OF ENERGY Federal Energy Regulatory Commission Washington, D.C. 20426

Form Approved OMB No. 1902-0038 (Expires 12/31/84)

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA) (Sections 102, 103, 107 and 108)

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## GENERAL INSTRUCTIONS

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Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA.

Complete each appropriate item on the reverse side of this page. The code numbers used in items 4 and 6 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Also enter any additional remarks in the space below. The data reported on this form are not considered to be confidential and will not be treated as such.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 357-8585.

## SPECIFIC INSTRUCTIONS

Use the codes in the table below for type of determination in item 2.

Section of NGPA (a)	Category Code (b)	Description (c)				
102	1	New OCS lease				
102	2	New onshore well (2.5 mile test)				
102	3	New onshore well (1000 feet deeper test)				
102	4	New onshore reservoir				
102	5	New reservoir on old OCS lease				
103		New onshore production well				
107	0	Deep (more than 15,000 feet) high-cost gas				
107	1	Gas produced from geopressured brine				
107	2	Gas produced from coal seams				
107	3	Gas produced from Devonian shale				
107	5	Production enhancement gas				
107	6	New tight formation gas				
107	7	Recompletion tight formation gas				
108	0	Stripper well				
108	1	Stripper well — seasonally affected				
108	2	Stripper well - enhanced recovery				
108	3	Stripper well — temporary pressure buildup				
108	4	Stripper well - protest procedure				

Enter the appropriate information regarding other Purchasers/Contracts.

Line No. (Mo, Da, Yr)
(a) (b) (c)

1 2 3

3 4 5

Remarks:

SPUD DATE:

12-3-82

\*1/ Tax and Price Based on 1000 BTU/CF

\*2/ Any inquiries regarding this application from the JA should be made to the District at the phone number shown on Page 2. FERC inquiries should be made to Brian E. Harden, Gulf's Houston Gas Marketing Department at (713) 754-8218.

FERC-121 (8-82)

## APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)

1.0 API well number:	Ī				4165	
(If not assigned, leave blank, 14 digits.)	İ	<u> 30 -</u>	<u>015 - 23330</u>	_	1103	
2.0 Type of determination being sought:						
(Use the codes found on the front	1		102	2		
of this form.)	i	Secti		ategory Code		
3.0 Depth of the deepest completion	Category Code					
location: (Only needed if sections 103	11,458-11,540 <sub>eet</sub>					
or 107 in 2.0 above.)	1 11,430-11,34 Yeet					
<del></del>	<del></del>			<del></del>		
4.0 Name, address and code number of	1 C 1 f					
applicant: (35 letters per line	Gulf	07799				
maximum. If code number not	Name	Seller Code				
available, leave blank.)	P. C					
	Street			· · · · · · · · · · · · · · · · · · ·		
	Midland		TX	79702		
	City		State	Zip Code	<del></del>	
5.0 Location of this well: [Complete (a)						
or (b).]	i Nort					
(a) For onshore wells	Field N					
(35 letters maximum for field	i Eddy NM					
name.)	County State					
(b) For OC3 wells:	1		State	<del></del>		
	i N	I/A		7	N/A	
	1 Area Na	<del></del>	· · · · · · · · · · · · · · · · · · ·	<del></del>		
	1	11116		Block Numb	per	
	Date of Lease:					
	1					
	$\frac{1}{NA}$					
	Mo. Day Yr. OCS Lease Number					
(c) Name and identification number	Loving Federal Com #1					
of this well: (35 letters and digits	Loving redetal Coll #1					
maximum.)						
(d) If code 4 or 5 in 2.0 above, name						
of the reservoir: (35 letters	N/A					
maximum.)						
6.0 (a) Name and code number of the					·	
purchaser: (35 letters and digits						
maximum. If code number not	Transwestern Pipeline Co.				19120	
available, leave blank.)	Name				Private Carte	
(b) Date of the contract:	Buyer Code					
	1 .0.7.2.7.Ω.3.					
	0,7,2,7,8,3					
(c) Estimated total annual production	Mo. Day Yr.					
from the well:	Not Available					
	Not Available Million Cubic Feet					
	<del></del>	<del></del>	<u></u>		· · · · · · · · · · · · · · · · · · ·	
	1	( ) 5		(c) All Other	(d) Total of (a),	
	i	(a) Base Price	(b) Tax *1/	Prices [Indicate	(b) and (c)	
7.0. Communication	<u>:</u>		1/	(+) or (-).]	1-	
7.0 Contract price:	1					
(As of filing date, Complete to 3	S/MMBTU	<u>2.750</u>	0.262	0 000	3 012	
decimal places.) 9/83	·					
8.0 Maximum lawful rate:	<u> </u>			t .		
(As of filing date. Complete to 3	S/MMBTU	3.496	0.293	0 000	3 789	
decimal places.) 9/83	1		<u> </u>	<u> </u>		
9.0 Person responsible for this application:						
	R. C. Anderson Area Prod				od Mgr	
Agency Use Only	Nome /					
Date Received by Juris, Agency	Title					
•	Signatur					
Date Received by FERC	i	9-27-83		(015) (	OF /OFF #0/	
	Date Ar	polication is Completed			<u>85-4855 *2</u> /	
FFDC.121 (8.82)	1	Ending is Completed		Phone Number	·	

FERC-121 (8-82)

<sup>\*</sup>Footnotes: See Remarks Section Page One