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## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 RECEIVE Instr

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT E P.O. Drawer DD, Astonia, NIM 88210 DEC 21 '89 DISTRICT III
1000 Rio Brazos RA, Azsec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION O. C. D TO TRANSPORT OIL AND NATURAL GAS WA API NARTESIA, OFFICE <u> 30-015 - 24333</u> Chevron U.S.A., Inc. Hobbs, New Mexico 88240 . 0. Box 670, Other (Please explain) Reason(s) for Filing (Check proper box) New Well es in Transporter of: Dry Gas Recompletion EFFECTIVE DATE - 1-1-90 Casinghead Gas Condensate V Change in Operator if change of operator give name IL DESCRIPTION OF WELL AND LEASE Kind of Lease State Pederal or Fee Lease No. Well No. Pool Name, including Formation Loving North Atoka Federal Com oving Feet Prom The Neith Line and 2235 235 County NMPM.

Name of Authorized Transporter of Oil Pride Pipeline Co	9 9	or Coad	ensale	(X)	Address (Giv	ox 2436	hich approved Abiler	copy of this face, Texa	orm is to be se is 79604	nt) 4
Name of Authorized Transporter of Ca	sainghead Gas		or Dry	Gas	Address (Giv	e address to wi	hich approved	copy of this f	orm is to be se	nt)
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	is gas actuali	y connected?	When	7		
If this production is commingled with IV. COMPLETION DATA	hat from any of	her lease (	or pool, gi	ive comming	ing order sum	ber:				
Designate Type of Completi	ion - (X)	Oil W	e <b>ll</b>	Gas Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Con	pl. Ready	to Prod.		Total Depth		<del></del>	P.B.T.D.		

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Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay	Tubing Depth		
Perforstions	Depth Casing Shoe				
	TUBING, CASING A	ND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
T PROPERTURE TANK BEALIN	OF FOR ALL OWENER				

TEST DATA AND REQUEST FOR ALLOWABLE OII. WELL. ul to be exceed for allowable for this death or he for full 24 hours.)

Date First New Oil Rus To Task	Date of Test	Producing Method (Flow, pump, gas lift, etc.)			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size Pasted ID- 3		
Actual Prod. During Test	Oil - Bbis.	Water - Bbls.	GM-MCF 1-19-90		

**GAS WELL** Actual Prod. Test - MCF/D Gravity of Condensate Bhia Condensate/MMCF Leagth of Test Opoka Siza Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in)

## VL OPERATOR CERTIFICATE OF COMPLIANCE

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

is true and complete to the best of my knowledge and belief.				
Le Manier	•			
Signature C. L. Morrill	NM Area Prod. Supt.			
Printed Name /2-22-89	Title (505) 393-4121			
Deta	Talaghona No.			

## **OIL CONSERVATION DIVISION**

JAN 1 6 1990 Date Approved ... By. **CRICINAL SIGNED BY** MIKE WILLMAMS Title\_ SUPERVISOR DISTRICT I

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.