Submit 5 Copies Appropriate District Office **DISTRICT I**

P. O. Box 1980, Hobbs, NM 88240

State of New Mexico

Energy, Minerals and Natural Resources Departm.

OIL CONSERVATION DIVISION

P. O. Box 2088

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Form C-104 () Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II			7. O. D	0x 2000 0 : 07£	04 2000					
P. O. Drawer DD, Artesia, NM 88210			Fe, New M			Y / 17TA	NT ·		O	
TRICT III REQUEST FOR ALLOWABLE AND AUTHORITIES.										
1000 Rio Brazos Rd., Aztec, NM 87410	TO TRANSPORT OIL AND NATURAL GAS									
I		/								
Operator PENNZOIL FILECT	JEINI POLAE	24 NIV.			_ -		1	API No. 015-24333		
Address		250 500=								
Reason (s) for Filling (check proper box)					Other (Please expl	ain)			
New Well	Chang	e in Transpo	orter of:			DECOTOE	$\mathcal{L} \cap \mathcal{L}$	Je, 30, 19	<u> </u>	
—	Oil		Dry Gas		Er.	L.EC.L.T.A.E	Uctor.	se, 30, 19	72	
Change in Operator X	Casinghead Gas	. [Condens	ate 🗌						
If chance of operator give name							_			
and address of previous operator	Chevron U.S.A.	. Inc., P. O.	Box 1150, Mi	dland, TX 7	9702					
II. DESCRIPTION OF WELL A	NDIFACE									
Lease Name	IND LEASE	Well No.	Pool Name, In	cluding For	nation		Kind	of Lease	Lease No.	
Lease Manie	Well 10011(State,	Federal or Fee		
Loving Federal Com		1 I	oving North	Atoka			Feder	rai	<u> </u>	
Location										
		1000 -	7 17 178-	N41	T !	and .	2235	Feet From The	West Line	
Unit Letter F	_ :	1 980 F	Feet From The	North	Line a		2233	rect riom the	West Line	
Section 04 Township	23S	ī	Cange	28E	, NMI	PM,		Eddy	County	
III. DESIGNATION OF TRANS	PORTER O				S (G)	- 1 1 4				
Name of Authorized Transporter of Oil		or Condens		Addre	ss (Give	adaress 10 t	wnicn approv	ea copy of mis ji	orm is to be sent)	
			K _1		P. O.	Box 2436.	Abilene, TX	79604		
Pride Pipeline Company Name of Authorized Transporter of Casingh	and Gan	or Dry	Gas X	Addre					orm is to be sent)	
Transwestern Pipeline Co.					,		Houston, TX		,	
If well produces oil or liquids,	Unit	Sec.	Iwp. Rge.	Is gas s	ctually conne		When?			
give location of tanks.										
					Yes		<u> </u>	Unknown		
If this production is commingled with that fr	om any other ler	use or pool,	give comming	ling order nu	mber:					
IV. COMPLETION DATA							,		· · · · · · · · · · · · · · · · · · ·	
		Oil Well	Gas Well	New Well	Workover	Deepen	Pługback	Same Res'v	Diff Res'v	
Designate Type of Completion		andre to Prod	<u> </u>	Total Depti	<u> </u>		P. B. T. D.	1,	<u> </u>	
Date Spudded	Date Compl. Re	Total Depu	Ioai Depui							
Elevations (DF, RKB, RT, GR, etc.)	Name of Produ	Top Oil/Ga	Top Oil/Gas Pay			Tubing Depth				
Peforations							Depth Casin	ig Shoe		
				****	C DECORD		<u>I</u>			
	TUBING, CASING AND CE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
HOLE SIZE	CASING	 	DIATITODI							
					·····					
							<u> </u>	,,	·	
V. TEST DATA AND REQUES	T FOR ALL	OWABI	E				_			
OIL WELL (Test must be after re	ecovery of total v	volume of lo	ad oil and mus	n be equal to	or exceed to	allowable	for this depth	or be for full 24	hours)	
Date First New Oil Run To Tank	Date of Test			Producing	Method	(Flow, pun	ıp, gas lift, etc	·) 0 ~ 1/2	1 TD- 7	
	Tubing Passers			Casing Pre	esure.		Choke Size	ywull	- 02	
Length of Test	Tubing Pressur	Œ		Sing Fit	~~~~~			1-15	-95	
Actual Prod. During Test	Oil - Bbls.			Water - Bt	ls.		Gas - MCF	Lohn	000	
							1	wary t	7	
GAS WELL										
Actual Prod. Test - MCF/D	Length of Test			Bbls. Cone	iensate/MMC	F	Gravity of	Condensate		
					Casing Pressure (Shut - in)			Chala Sira		
Testing Method (pilot, back press.)	Tubing Pressur	re (Shut - in)	•	Casing Pro	essure (Shut -	ın)	Choke Size			
	TO OTE COTA	DT TANG	700	+			1			
VI. OPERATOR CERTIFICAT					^ 11	CON	SEDVAT	TION DIVI	SION	
I hereby certify that the rules and regular	tions of the Oil C	Conservation	1		Ull	L COM	SEL AN		JIU14	
Division have been complied with and the	nat the informati	on given ab	ove	Det	Anne	ad	JAN I	1002		
is true and complete to the best of my ke	1 //)	Date	Approve		OUR T	- 1336		
I Kn. K	Mas	on 1	/	Ву		DICINIAI	SIGNED	RY		
Signature Roy R. Johnson						IKE WILI			,	
Signature & Til	RA	hot.		Title	M C	TDED/NG IVE AAIP	CIAWS OR, DIST	aict if _		
I GATA TOUNSON	4 - 17	<u> </u>		1		OT ENVIO				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.

Printed Name