Form 9-331 NM OIL CONS. COMMI.	
Dec. 1973 Artesia, NM 88210	Form Approved. Budget Bureau No. 42-R1424
UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE NM 0554481
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME RECEIVED
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME JAN 05 1983
1. oil gas well 🙀 well 🗆 other	
2. NAME OF OPERATOR	9. WELL NO. 2 O. C. D.
Marbob Energy Corporation	10. FIELD OR WILDCAT NAME Esperanza Delaware
P.O. Dr. 217, Artesia, N.M. 88210	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA Sec. 11-225-27E
AT SURFACE: 1650 FNL 330 FWL AT TOP PROD. INTERVAL: Same	12. COUNTY OR PARISH 13. STATE Eddy N.M.
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3101' Gr
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
SHOOT OR ACIDIZE	
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
MULTIPLE COMPLETE	
january strang	
CHANGE ZONES	
ABANDON* (other) Spud, cement casing 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat	e all pertinent details, and give pertinent dates,
ABANDON*	irectionally drilled, give subsurface locations and to this work.)* le to 465', ran 444' of 8 5/8" 2% CC, plug down @ 8:00 a.m.
 ABANDON* (other) Spud, cement casing 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner Spudded 7:00 a.m. 12/15/82, drilled 12‡" hol 24# new casing, cemented w/200 sax Class C 2 12/16/82, circulated 50 sax, WOC 18 hours, to 200 sax class context and solutions. 	irectionally drilled, give subsurface locations and it to this work.)* le to 465', ran 444' of 8 5/8" 2% CC, plug down @ 8:00 a.m. cested casing @ 1000# f/30 min.
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ABANDON* Image: Complete Casing 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertiner Spudded 7:00 a.m. 12/15/82, drilled 12‡" holl 24# new casing, cemented w/200 sax Class C 2 24# new casing, cemented w/200 sax Class C 2 12/16/82, circulated 50 sax, WOC 18 hours, theld okay, resumed drilling a 7 7/8" hole. Subsurface Safety Valve: Manu. and Type 18. I hereby pertify that the foregoing is true and correct SIGNED Image: Complete Co	irectionally drilled, give subsurface locations and it to this work.)* le to 465', ran 444' of 8 5/8" 2% CC, plug down @ 8:00 a.m. cested casing @ 1000# f/30 min. DEC 2 0 1982 UEC 2 0 1982 CH C GAS MINERALS MGMT. SERVICE ROSWEDL, NEW MEXICO. Ft. Clerk DATE 12/17/82
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