

clsf

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐ JAN 13 1983
2. NAME OF OPERATOR
Marbob Energy Corporation O. C. D.
3. ADDRESS OF OPERATOR
ARTESIA, OFFICE
P.O. Dr. 217, Artesia, N.M. 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650 FNL 330 FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

| | | |
|----------------------|-------------------------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input checked="" type="checkbox"/> | <input type="checkbox"/> |

(other)

5. LEASE
NM 0554481
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Union Federal
9. WELL NO.
2
10. FIELD OR WILDCAT NAME
Esperanza Delaware
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 11-22S-27E
12. COUNTY OR PARISH
Eddy
13. STATE
N.M.
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3101' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well drilled to TD of 4725', no commercial production was encountered.
We propose to plug and abandon as follows: Set 100 foot plug from 2080-2180, 100 foot plug from 680-780', 100 foot plug from 425-525' in and out of the 8 5/8" casing, and a 15 sack plug at surface.

Verbal approval was received from James Gillham to proceed with this work.

RECEIVED
JAN 3 1983

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Carolyn Davis

TITLE

Production Clerk

DATE

12/30/82

APPROVED

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF

(ORIG. SGD.) DAVID R. GLASS

DATE

JAN 11 1983

JAG

JAMES A. GILLHAM

DISTRICT SUPERVISOR *See instructions on Reverse Side