

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 8597	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator HNG OIL COMPANY		8. Farm or Lease Name Loving 36 State
3. Address of Operator P. O. Box 2267, Midland, Texas 790702		9. Well No. 1
4. Location of Well UNIT LETTER N 660 FEET FROM THE south LINE AND 2070 FEET FROM THE west LINE, SECTION 36 TOWNSHIP 23S RANGE 27E NMPM.		10. Field and Pool or Wildcat Black River Atoka-
15. Elevation (Show whether DF, RT, GR, etc.) 3121.4' GR		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF: 3/17/83
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER PB to ATOKA from Morrow <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforations 12,610 to 12,658 (.35" 12) - Set cement retainer at 12,520 and squeezed perfs with 35 sacks Class h leaving 25' cement on top.

Perforations 12,106 to 12,336 - (.35" 15) - squeezed with 75 sacks class H pressure textured to 5000#.

3-1-84 - Perforated Atoka 11,409 - 11,420 feet and 11,451 to 11,456 feet (.25" 18).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Betsy Gildon TITLE Regulatory Analyst DATE 3/5/84
APPROVED BY Leslie A. Clements TITLE Supervisor District II DATE MAR 16 1984
CONDITIONS OF APPROVAL, IF ANY: