

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

FLYER

9. Well No.

1

10. Field and Pool, or Wildcat
S. Culbreth Unit Bone Spring
UNDESIGNATED

12. County

EDDY

1a. TYPE OF WELL

Bofm

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

GLENN COPE

3. Address of Operator

1604 W. FRONT STREET, MIDLAND, TEXAS 79701

4. Location of Well

UNIT LETTER F LOCATED 1980 FEET FROM THE NORTH LINE AND 1980 FEET FROMTHE WEST LINE OF SEC. 27 TWP. 23-S RGE. 28-E NMPM

15. Date Spudded

12-30-82

16. Date T.D. Reached

1-14-83

17. Date Compl. (Ready to Prod.)

1-24-83

18. Elevations (DF, RKB, RT, GR, etc.)

3055 RKB

19. Elev. Casinghead

3043

20. Total Depth

6750

21. Plug Back T.D.

6698

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

X

24. Producing Interval(s), of this completion - Top, Bottom, Name

6356' - 6374' Bone Spring

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Gamma Ray-Neutron

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36	502	12 1/4"	Circulated	
5 1/2"	17	6740	7 7/8"	"	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	6314	6317

31. Perforation Record (Interval, size and number)

6356 - 6374 with one shot per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6356 - 6374	80,000 Gal 180,000#

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump).				Well Status (Prod. or Shut-in)	
1-25-83	Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.
1-28-83	24	3/8		187	TSTM	78
Flow Tubing Pres.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
560	PKR		187	TSTM	78	45

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Edd Kownslar

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Glenn Cope

TITLE Operator

DATE 1-28-83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1053</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt <u>1850</u>	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt <u>2387</u>	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand <u>2595</u>	T. Entrada	T.
T. Abo	T. Bone Springs <u>6248</u>	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from <u>6356</u> to <u>6374</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet
No. 2, from _____ to _____	feet
No. 3, from _____ to _____	feet
No. 4, from _____ to _____	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	1053	1053	Limestone and redbear				
1053	1850	797	Anhydrite				
1850	2387	537	Salt				
2387	2595	208	Limestone				
2595	6248	3653	Sandstone & Gray Shale				
6248	6750	502	Shale and Sandstone				