

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**

1.0 API well number: (If not assigned, leave blank. 14 digits.)	- 30 - 015 - 24360																					
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	103 Section of NGPA Category Code																					
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	TD 6750 feet																					
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Glenn Cope Name c/o P. O. Box 2535 Street Midland, City TX 79702 State Zip Code Seller Code																					
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.) (b) For OCS wells:	S. Culebra Bluff Field Name Eddy County New Mexico State RECEIVED BY OCT 17 1983 O. C. D. ARTESIA, OFFICE																					
	Area Name Block Number Date of Lease: <table border="1" style="display: inline-table; border-collapse: collapse;"> <tr> <td style="width: 20px; height: 20px;"></td> <td style="width: 20px; height: 20px;"></td> <td style="width: 20px; height: 20px;"></td> <td style="width: 20px; height: 20px;"></td> <td style="width: 20px; height: 20px;"></td> <td style="width: 20px; height: 20px;"></td> </tr> <tr> <td align="center">Mo.</td> <td align="center">Day</td> <td align="center">Yr.</td> <td colspan="3"></td> </tr> </table> OCS Lease Number										Mo.	Day	Yr.									
Mo.	Day	Yr.																				
(c) Name and identification number of this well: (35 letters and digits maximum.)	Flyer #1																					
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)																						
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	El Paso Natural Gas Company Name 005708 Buyer Code																					
(b) Date of the contract:	<table border="1" style="display: inline-table; border-collapse: collapse;"> <tr> <td style="width: 20px; height: 20px;"></td> <td style="width: 20px; height: 20px;"></td> <td style="width: 20px; height: 20px;"></td> <td style="width: 20px; height: 20px;"></td> <td style="width: 20px; height: 20px;"></td> <td style="width: 20px; height: 20px;"></td> </tr> <tr> <td align="center">0</td> <td align="center">3</td> <td align="center">0</td> <td align="center">1</td> <td align="center">8</td> <td align="center">3</td> </tr> <tr> <td align="center">Mo.</td> <td align="center">Day</td> <td align="center">Yr.</td> <td colspan="3"></td> </tr> </table>										0	3	0	1	8	3	Mo.	Day	Yr.			
0	3	0	1	8	3																	
Mo.	Day	Yr.																				
(c) Estimated total annual production from the well:	9.1 Million Cubic Feet																					
		(a) Base Price	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)																	
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	S/MMBTU	2.778	0.195	-----	2.973																	
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	S/MMBTU	2.778	0.195	-----	2.973																	
9.0 Person responsible for this application:	Glenn Cope Name Signature 6-3-83 Date Application is Completed Operator Title (915) 684-7827 Phone Number																					
Agency Use Only Date Received by Juris. Agency Date Received by FERC																						