

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-70

RECEIVED BY

JAN 30 1984

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS MUST NOT BE

MILTON WESSELS ✓

FLARED AFTER 5-6-84
UNLESS AN EXCEPTION TO
RULE 306 IS OBTAINEDAddress
907 DORAL LANE, P.O. BOX 90717, Houston, Texas 77090

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☐
Change in Ownership ☒

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

OPERATOR, CHANGE BY COURT
ORDERIf change of ownership give name
and address of previous owner

GLENN COPE 1604 Front Street, Midland, Texas 79701

II. DESCRIPTION OF WELL AND LEASE

Lease Name FLYER	Well No. 1	Pool Name, Including Formation S. Culebra Bluff	Kind of Lease State, Federal or Fee FEE	Lease No.
Location Unit Letter F ; 1980 Feet From The NORTH Line and 1980 Feet From The WEST				
Line of Section 27 Township 23-S Range 28-E , NMPM, EDDY County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ PHILLIPS PETROLEUM CO. TRUCKS	Address (Give address to which approved copy of this form is to be sent) 4001 PENBROOK, ODESSA, TX. 79762	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 27
	Twp. 23-S	Rge. 28-E
	Is gas actually connected? NO	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Same Reservoir	Diff. Res.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.Milton Wessels
(Signature)

OPERATOR

(Title)

1-20-84

(Date)

OIL CONSERVATION DIVISION

MAR 06 1984

APPROVED
Original Signed By
BY Leslie A. Clements
Supervisor District II

TITLE

This form is to be filed in compliance with RULE 1102.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.Separate Forms C-104 must be filed for each pool in multiple
completed wells.