Submit 5 Copies Appropriate District Office DISTRICT 1 BO DESTRICT Habba ND4 88340	En "y	New Mexico Itural Resour	ces Departme	4	RECEIVED	Form C-104 Revised 1-1-89 See instructions at Bottom of Page	ets		
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II	OIL	ATION I Box 2088	DIVISIO	N	APR - 3 1992		1		
P.O. Drawer DD, Anesia, NM 88210 DISTRICT III	:	Santa Fe,		iexico 875	04-2088	/	O. C. D.		
1000 Rio Brazos Rd., Aziec, NM 87410 I.	REQUEST				AUTHORIZ TURAL GA		GARGIA ACE	•	
Openator		MIGFU				Well	API No.	<u></u>	
PENROC OIL COR	PORATION V						-	·····	
P. O. BOX 5970		NM 882	41-59						
Reason(s) for Filing (Check proper box) New Well		in Transport	ler of:	L) Ou	et (Piease expla	in)			
Recompletion	ou (	Dry Gas			Effectiv	ve Apr	il 1, 1992		
If change of operator give name	<b>Casinghead Gas</b>	Condens		040		11- 01	70654		
and address of previous operator		<u> </u>	О. В	ox 940 M	Marble Fa	11s, T)	78654		
II. DESCRIPTION OF WELI Lease Name	L AND LEASE	o. Pool Nar	ne, Includ	ling Formation			of Lease	Lease No.	
Flyer	1			-	<u>e Spring</u> s	S.S Siale,	Federal of Fee		
Location Unit LetterF		Beet Prov	n The	North Lin	and19:	80 R	et From The	West Lin	
						<u></u> n			•
Section 27 Towns		Range	28-		<u>MPM,</u>			Eddy County	]
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil	44 C 44		NATL		a addesses as sold	ah ann- :	and the form	is to be seen	
Scurlock Permian Co				1		••	copy of this form		
Name of Authorized Transporter of Casi	nghead Gas X	or Dry G	••	Address (Giw	e address Io whi	ch approved	copy of this form	is to be sent)	
El Paso Natural Gas If well produces oil or liquids,	S CO.   Unit   Sec.   Twp.   Rge			P. O. Box 1492 El P Is gas actually connected? Wh			aso, TX 79978-1492		
give location of tanks. If this production is commingled with the	F 27		28E	ye:	S		N/2	<u>A</u>	
IV. COMPLETION DATA			commung	ling order humd					
Designate Type of Completion	oii`wi i - (X) i	ell Ga	s Well	New Well	Workover	Despen	Plug Back San	ne Ros'v Diff Res'v	
Date Spudded	Date Compl. Ready	to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Performitions							Depth Casing Shoe		
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE			CEMENTING RECORD DEPTH SET			SACKS CEMENT		
									_
'. TEST DATA AND REQUES	ST FOR ALLOW recovery of total volume		and =	he equal to an -	veed in all	able for this	denth on he for fi	124 hours	
Ate First New Oil Run To Tank	Date of Test	o vji ivada OU (			nod (Flow, pump	, sas lift, et	c.)	······································	-1
ength of Test	Tubing Pressure			Casing Pressure			Choke Size 4-10-92		
							4-10-72		
ictual Prod. During Test Oil - Bbls.				Water - Bbis.			Gas- MCF CALL DT		
JAS WELL	<u> </u>		I			<u></u> ł			
utual Prod. Test - MCF/D	Length of Test			Bbls. Condensa	ie/MMCF		Gravity of Condensate		7
suing Method (pitot, back pr.) Tubing Pressure (Shui-in)				Casing Pressure (Shut-in)			Choke Size		_
I. OPERATOR CERTIFIC.			E						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above									
is true and complete to the best of my k	nowledge and belief.			Date A	Approved	<u>Ap</u>	3 1992-		<b></b>
- Ibent- Neu	ch t							••	•
Signature Mohammed Yamin Merchant President				By <u>ORIGINAL SIGNED BY</u> MIKE WILLIAMS					
Printed Name Title				Title SUPERVISOR, DISTRICT II					
		97-3596 phone No.					, <u></u> ,		
			])		···				

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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.