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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Luergy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION AUG 2 1992 P.O. Box 2088 Santa Fe, New Mexico 87504-2088

O. C. D.

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

TO	TRANS	PORT O	L AND NA	TURAL GA	<u>S</u>	DI NA			
ROY E. KIMSEY, JR.					Well Al	-015-	243	(O)	
NG STREET	Γ, SUIT	TE 502,	MIDLAND,	TEXAS 79	701-4370	)			
Cha Oil	ange in Trai	nsporter of:	Oth	er (Please explai	in)				
		TION P.	0 BOX 59	970, HOBB	S, NEW N	MEXICO_8	8241		
1980	Fe	et From The	NORTH Li	ne and198	0 Fee	et From The _	WEST	Line	
Section 27 Township 23-S Range 28-E				, NMPM, ED			DY County		
□X] or :∩RPORATI	Condensate		P. O.  Address (Gi	BOX 4648 we address to wh	hich approved	ON, TEXA copy of this fo	S 77210. orm is to be see	-4648	
S COMPANY Unit Sec. Twp. Rge.			ge. Is gas actua	Is gas actually connected? When			?		
						11//			
[0				_,	Deepen	Plug Back	Same Res'v	Diff Res'v	
	Ready to Pr	od.	Total Depth	,	<u> </u>	P.B.T.D.	L		
Name of Producing Formation			Top Oil/Ga	Top Oil/Gas Pay			Tubing Depth		
<u> </u>	- <del></del>					Depth Casin	ng Shoe		
TU	BING, C	ASING AN	ID CEMENT	ING RECOR	ND .				
	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
HOLE SIZE CASING & TUBING SIZE							9-18-91		
						ahe on		<u> </u>	
	<del></del>						21		
ST FOR AL	LOWAL	BLE load oil and i	nusi be equal to	or exceed top al	lowable for th	is depth or be	for full 24 ho	urs.)	
Date of Test	· rotaine of		Producing	Method (Flow, p	oump, gas lift,	eic.)			
Tubing Pressure			Casing Pre	Casing Pressure			Choke Size		
Oil - Bbls.			Water - Bi	Water - Bbls.			Gas- MCF		
			IPhia Con	dengate/MMCF		Gravity of	Condensate		
Length of Test			Bois. Con	pois. Condensate/Mavici					
Tubing Pressure (Shut-in)			Casing Pr	Casing Pressure (Shut-in)			Choke Size		
ulations of the C	Dil Conserva nation give	ation	D.					ON	
				O.F.		SIGNED B	Y		
₹.				M S!	IKE WILL	AMS			
		PPC-1	11	., )	J. L				
	NG STREET Characteristics of the Control of the Complete	Change in Train Oil	Change in Transporter of: Oil	NG STREET, SUITE 502, MIDLAND,  Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate COC OIL CORPORATION P. O. BOX 50  AND LEASE  Well No. Pool Name, Including Formation 1 CULEBRA BLUFF BONI  1980 Feet From The NORTH Lings or Condensate Address (Given Producing Formation Producing Formation Producing Formation Top Oil/Gament Producing Formation Top Oil/	Change in Transporter of:  Oil Dry Gas EFFECTIVE  Casinghead Gas Condensate  OC OIL CORPORATION P. O. BOX 5970. HORD  NND LEASE  Well No. Pool Name, Including Formation  1 SCULEBRA BLUFF BONE SPRINGS  23-S Range 28-E NMPM.  SPORTER OF OIL AND NATURAL GAS  ORPORATION Address (Give address to with process of the condensate of the conden	NG STREET, SUITE 502, MIDLAND, TEXAS 79701-4370    Other (Please explain)	NG STREET, SUITE 502, MIDLAND, TEXAS 79701-4370     Other (Piease explain)     Change in Transporter of: Other (Piease explain)     Casinghead Gas   Condensate   EFFECTIVE AUGUST 1, 1992     Casinghead Gas   Condensate   State, Foderal of Fee	WILLIAM NO.    SO - O15 - 243    NG STREET, SUITE 502, MIDLAND, TEXAS 79701-4370     Change in Transporter of:	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.