

Drawer DD

Artesia, NM 88210

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-7UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐								
2. NAME OF OPERATOR Belco Development Corporation															
3. ADDRESS OF OPERATOR 10,000 Old Katy Road, Suite 100, Houston, Texas 77055															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1930' FWL and 100' FSL, Sec. 6 At top prod. interval reported below 1980' FWL and 660' FNL, Sec. 7 At total depth															
14. PERMIT NO.				DATE ISSUED 2-10-83											
15. DATE SPUDDED 4/6/83		16. DATE T.D. REACHED 7/12/83		17. DATE COMPL. (Ready to prod.) 8/20/83		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3320 KB		19. ELEV. CASING HEAD 3300							
20. TOTAL DEPTH, MD & TVD 14,640'		21. PLUG, BACK T.D., MD & TVD 14,597		22. IF MULTIPLE COMPL., HOW MANY* ---		23. INTERVALS DRILLED BY ---		24. ROTARY TOOLS X							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 14,139 - 14,202 Morrow								25. WAS DIRECT SURVEY MADE Yes							
26. TYPE ELECTRIC AND OTHER LOGS RUN DSN - Dual Guard for XO								27. WAS WELL CORRECT No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PUMPED					
20"		94#		595		26"		1150							
13 3/8		68#		3930		17 1/2		4450							
7 5/8		33-39#		12,058		9 7/8		#1 700; #2 1000							
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET	
5"		11,744		14,640		450				2 3/8		14,020		14,002	
31. PERFORATION RECORD (Interval, size and number) 14,139 - 14,202 3/8" - 98 Holes										32. ACID, SHOT, FRAG, CORE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED SEP 26 1983 O.C.D. ARTESIA, OFFICE					
33. PRODUCTION										WELL STATUS (Producing or shut-in) SI WOPL					
DATE FIRST PRODUCTION 8/20/83		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing													
DATE OF TEST 8/24/83		HOURS TESTED 4		CHOKE SIZE 11/64		PROD'N. FOR TEST PERIOD ---		OIL—BBL. 0		GAS—MCF. 2657		WATER—BBL. 0		GAS-OIL RATIO ---	
FLOW. TUBING PRESS. 2122		CASING PRESSURE PKR		CALCULATED 24-HOUR RATE ---		OIL—BBL. 0		GAS—MCF. 2657		WATER—BBL. ---		OIL GRAVITY-API (CG) ---			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented during AOF										TEST WITNESSED BY Belco Development					
35. LIST OF ATTACHMENTS										SEP 22 1983					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED Carl M. Fausch		TITLE Production Superintendent								DATE 9/7/83					

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Delaware	3938	7806	Sand and Shale	Strawn	12827	12670
Bone Spring	7707	11239	Limestone, Sandstone & Shale	Atoka	13071	12943
Wolfcamp	11240	12684	Limestone and Shale	Morrow	14016	12877
	12827	12928	Limestone			
	13071	13873	Shell, Shale and Limestone			
	14016	14650	Sandstone and Shale			