BTATE OF NEW MEXICO BOY AND MINERALS DEPARTMENT			REC IV Form C-10
·····		TION DIVISION	
DISTRIBUTION	P. O. BC SANTA FE, NEV	V 2088 V MEXICO 87501	JUN 22 1924
FILE V. 8.			<b>O</b> . C. D.
		R ALLOWABLE	ARTESIA, OT
DPERATOR	A AUTHORIZATION TO TRANS	ND PORT OIL AND NATURAL GA	s
PADRATION OFFICE			
Belco Development	Corporation		
Address	L Suite 100 Houston To		
Reason(s) for filing (Check proper bo	l., Suite 100, Houston, Te	01her (Please explain	,
	Change in Transporter of: Oil Dry G		
Recompletion	Oll Dry G Casinghead Gas Conde		
I change of ownership give name		····	
and address of previous owner			
DESCRIPTION OF WELL AND			
James RAnch Unit	Well No. Pool Name, Including F 14 Los Medanos (		Vederal or Foo Federal
Location OL.6 NSURS-19	980 West	100	South, See
Unit Loyes 7/ C BH&-19	980 Feel From The West Lin	ne and 660 ~ Feet	From The North, Sec.
Line of Section D	mship 23-S Range	31-Е , ММРМ,	Eddy
······································			
Neme of Authorized Transporter of C	TER OF OIL AND NATURAL GA	Address (Give address to which	approved copy of this form is t
UPG, Inc.		P. O. Box 3339, Ab Address (Give address to which	ilene, TX 79604
Name of Authorized Transporter of C Natural Gas Pipeline (		P. O. Box 283, Houst	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas octually connected?	When
cive location of tanks.	B 7 23S 31E	Ho y la	the state
	with that from any other lease or pool,	Life committend order names	
COMPLETION DATA			
Besignate Type of Complet	ion - (X)	New Well Workover Deep	en Plug Back Same
Besignate Type of Complet Date Spudded	Date Compl. Ready to Prod.	Total Depth	en Plug Back   Same
Designate Type of Complet Date Spudded 4/6/83	Date Compl. Ready to Prod. 8/20/83		
Designate Type of Complet Date Spudded 4/6/83	Date Compl. Ready to Prod. 8/20/83	Total Depth 14,640	P.B.T.D. 14,597 Tubing Depth 14,020
Designate Type of Complet Date Spudded 4/6/83 Elevations (DF, RKB, RT, CR, etc.) 3320 KB Perforations	ion - (X) X Date Compl. Ready to Prod. 8/20/83 Name of Producing Formation	Total Depth 14,640 Top Oll/Gas Pay	P.B.T.D. 14,597 Tubing Depth 14,020 Depth Casing Shoe
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Separate Forms C-104 must be filed for each p