		I	<u>ہ۔</u>			• _N ·	· . ·	
	DISTRIBUTION		<u> </u>		OIL CONSERVAT		1	
	FILE	ILE REQUE				WABLE	- Form C-104	
	U.S.G.S.	┝┻┼			AND		Supersedes Gla Elloctivo Interna	
	LAND OFFICE			AUTHORIZATION TO	D TRANSPORT C	IL AND NATURA	AL GAS	
	TRANSPORTER OIL GAS	/		Г	RECEIVED	θY		
I.	OPERATOR PRORATION OFFICE	Ζ			MAR 24 19	87		
	Operator Enron Oil & Gas	Comp	any		0. C. D.			
	Address P. O. Box 2267, Midland, Texas 79702							
	Reason(s) for filing (Check proper box)							
	Change in Transporter of: Change Operator Name							
	Change in Ownership X				Dry Gas		cor name	
				Casinghead Gas	Condensate		• •	
	If change of ownership give name and address of previous owner Belco Development Corp., Box 2267, Midland, Texas 79702							
11.	DESCRIPTION OF WELL AND LEASE							
	Lesse Name James Ranch Unit			Well No. Pool Name, Includ		Kind of L	ease Fell	
	1	N		14 Los Medan	os Morrow	State, Fee	ierol or Fee Surface BHL:	
	Unit Letter BHL: E: 737 Feet From The BOTTH Finand 2039							
	Line of Section 76	• т	ownshi					
111	DESIGNATION OF THE	10000				, ММРМ,	Eddy	
]	DESIGNATION OF TRAN		日日	UF OIL AND NATURAL	GAS	oddress		
ļ	Enron Oil Trading	Enron Oil Trading & Transfer VP 4-1-94						
1	Name of Authorized Transporte				Address (Give	address to which app	proved copy of this form is to	
ŀ	Natural Gas Pipeli		Co. c	the second se	Box 293,	Houston, Tex		
	If well produces oil or liquids, give location of tanks.		•	Sec. Twp. Pge	Is gas actually		When	
I	f this production is comming	zled w						
Т У. (COMPLETION DATA					ing order number:		
	Designate Type of Cor	npleti	ion —	(X) Oil Well Gas We	II New Well W	orkover Deepen	Plug Back Same Heste	
t t	Date Spuaded		Date	Compl. Ready to Prod.	Total Depth			
Ļ				·			P.B.T.D.	
	Elevations (DF, RKB, RT, GR,	etc.j	Nam	e of Producing Formation	Top Oll/Gas P	αγ	Tubing Depth	
L I	Perforations							
ļ.,	Depth Casing Shoe							
-			TUBING, CASING,	AND CEMENTING	RECORD			
F	HOLE SIZE			CASING & TUBING SIZE	DE	PTH SET	SACKS CEME	
E			+				Post IU	
-							3-27-8	
			1				the git	
V. T 0	ST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exable for this depth or be for full 24 hours)							
Ī	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)							
ļ.	angth of Test		-	Decentration of the second				
	-ngin ol i est	÷	Tubi	лу Ртеввите	Casing Pressur	¢	Choke Size	
~	ctual Pred. During Test		011-1	Bbls.	Water - Bbis.		Gas-MCF	
	AS WELL							
	ciual Prod. Test-MCF/D		Lengt	h of Test	Bbis. Condenag	I. MMCF	Gravity of Condensate	
Ţ	esting Method (pitot, back pr.)		Tubin	g Pressure (Shut-in)				
				(omi-10)	Casing Pressure	(5but-12)	Choke Size	
VI. CI	ERTIFICATE OF COMPL	JANO	CE .			OIL CONSERV	ATION COMMISSION	
				. 11				
- CO	ereby certify that the rules and regulations of the Oil Conservation mmission have been complied with and that the information given					Uriginal Signed By		
a bi	ove is true and complete to the best of my knowledge and belief.				. ВY	By Mike Williams		
					TITLE	TITLEOil & Gas Inspector		
	R. Xin				This for	This form is to be filed in compliance with RULE		
	Betty Gildon, Regulatory Analyst				_ If this is	If this is a request for allowable for a nawly drilled com		
					well, this form must be accompanied by a tabulation of " tests taken on the well in accordance with RULE 111.			
	OIIUON, R	(Tule)				All sections of this form must be filled out complete		
	3/9/8	<u>7</u> —	•		able on new	able on new and recompleted wells. Fill out only Sections I, II, III, and VI for charges		
	(Date)					well name or number, or transporter, or other such change of Separate Forms C-104 must be filed for each pool		

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Separate Forms C-104 must be filed for each pool