

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

APR 20 1983

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR O. C. D.
Pogo Producing Company ARTESIA, OFFICE
3. ADDRESS OF OPERATOR
P.O. Box 10340 Midland, Texas 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 720' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) Spud well & Run and cement 8 5/8" csg.

5. LEASE
NM 15433
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
NEL
9. WELL NO.
4
10. FIELD OR WILDCAT NAME
U. A. Loving Cherry Canyon
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 9, T-23-S, R-28-E
12. COUNTY OR PARISH
Eddy
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3046 GR

RECEIVED
(NOTE: Report results of multiple completion or zone change on Form 9-380.)

APR 14 1983

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/11/83 - TD 445'. Spud well at 2:30 pm CST 4/10/83. Drl 12 1/4" hole to 445'. Ran 11 jts (445.3') 8 5/8" 24# K-55 Rg 3 ST&C csg and shoe 1.2' (total string 446.5'). Centralizers on 1,3,5th jts. The shoe and 2 jts above were thread locked. Shoe at 445' and baffle at 405'. Cemented w/285 sx Cl C and 1/4# celloseal/sx and 2% CaCl2. Circ 40 sx. CIP at 9 pm CST 4/10/83. Witnessed by Mr. Cortez of BLM. WOC 7 3/4 hrs.

4/12/83 - TD 1215'. WOC 3 hrs. RIH and drill cmt 401'-435'. Test BOPE to 1000 psi, 30 min Ok. WOC 4 1/4 hrs (total WOC time 15 hrs). Drill cmt and csg shoe at 445'. Start drilling new formation.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED James R. Perry TITLE Division Engineer DATE 4/12/83

ACCEPTED FOR RECORD (This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL APR 19 1983

ROSWELL, NEW MEXICO

*See Instructions on Reverse Side