

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other

2. NAME OF OPERATOR
Pogo Producing Company ✓

3. ADDRESS OF OPERATOR
P.O. Box 10340 Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 720' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: 1980' FNL & 720' FEL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

(other) Run and cement 5 1/2" csg.

5. LEASE

NM 15433

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME APR 21 1983

NEL

9. WELL NO.

4

O. C. D.

ARTESIA, OFFICE

10. FIELD OR WILDCAT NAME

Loving Cherry Canyon

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 9, T-23-S, R-28-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3046 GR 3060 KDB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/16/83 - TD 4135'. TD 7 7/8" hole 10:00 pm CST 4/15/83. POH. Start running open hole logs.

4/17/83 - TD 4135'. Finish running open hole logs. RIH & circ. Start running 5 1/2" csg.

4/18/83 - TD 4135'. Ran 92 jts (3770.36') 5 1/2" 14# K-55 ST&C Rg 3 csg, shoe 0.62' and float collar 1.62' (total string 3777.6'). Casing shoe at 3769' and float collar at 3730'. Cmt with 650 sx Pacesetter Lite with 1/4# celloseal/sx followed by 250 sx CI C neat. Circ 85 sx and lost circ. CIP at 9 am CST 4/17/83. Witnessed by Danny Cortez of BLM. ND BOE. NU wellhead. Released drilling rig at 12 noon CST 4/17/83. Prep to complete well.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED James R. Berry TITLE Division Engineer DATE 4/18/83

ACCEPTED FOR RECORD

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY
CONDITIONS OF APPROVAL

APR 20 1983

TITLE

DATE

ROSWELL, NEW MEXICO

*See Instructions on Reverse Side