

9/5F

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other ☒ Dry hole

2. NAME OF OPERATOR
Pogo Producing Company

3. ADDRESS OF OPERATOR
P.O. Box 10340 Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FNL & 720' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: 1980' FNL & 720' FEL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
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☐
☐
☒

RECEIVED BY

JAN 16 1984

O. C. D.
ARTESIA, OFFICE

(Note: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/13/83 - TD 4135'. Ran GR-CCL Log.
PBSD 3730'

7/14/83 - PBSD 3730'. MIRU Completion unit. Perf 5 1/2" csg w/4" csg gun. 2 JSPF 3695'-
to 99' and 3710'-18' (28 holes). Acidized perfs 3695'-3718' w/3000 gal 15% NEFE
7/20/83 KCL. Foam Frac perfs 3695'-3718' w/20,000 75 Quality foam carrying 14,000#
20-40 mesh sand & 8000# 10-20 mesh sand. After recovering load swab 48 BW
in 6 hrs w/trace of oil. Set CIBP at 3660'. Spot 75' cmt on top of CIBP.
(PB 3585').

7/21/83 - PBSD 3585'. Perf 5 1/2" csg w/4" csg gun 2 JSPF: 3380'-84' and 3388'-98'
to (30 holes) Acidized perf 3380'-98' w/3000 gal 7 1/2" NEFE HCL. Perf swab dry
7/25/83 w/no show.

CONTINUED ON ATTACHED SHEET

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED James R. Kern TITLE Division Engineer DATE 8/1/83

APPROVED

(This space for Federal or State office use)

APPROVED BY: PETER W. CHESTER

TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

FEB 14 1984

7/16/83 FBTD 3585'. Ran retrievable BP and set at 3295'. Perf 5 1/2" csq w/4" csq gun.
to 2 JSFF: 3176'-90' (30 holes) Acidized perf 3176'-90' w/3000 gal 7 1/2" NEFE HCL.
7/28/83 Perf swab dry w/no show.
7/29/83 FBTD 3585'. Ran CIBP to 3130' and capped w/80' cmt to 3050'. Spotted 15 sxs cmt
from 495'-395'. Spotted 10 sxs cmt from 90' to surface. Cut off 8 5/8" & 5 1/2"
csq heads & weld on steel plate. Installed permanent surface marker. Well Plug
and abandoned 7/29/83.