

OIL CONSERVATION DIVISION

P. O. BOX 2006

SANTA FE, NEW MEXICO 87501

RECEIVED

JUL 23 1983

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

O. C. D.

ARTESIA'S OFFICE

1. OPERATOR
Exxon Corporation

Address
P. O. Box 1600, Midland, Texas 79702

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐
Re-completion ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐

Request 1000 barrel allowable for testing Delaware.

If change of ownership gave name and address of previous owner

2. DESCRIPTION OF WELL AND LEASE

Lease Name Well No. Field Name, including Formation Kind of Lease Lease No.

New Mexico DL State 1 Wildcat (Delaware) State, Federal or Free State L-654

Unit Letter E 1880 Feet From The North Line and 660 Feet From The West

Line of Section 19 To Range 23S Range 26E N48W Eddy County

3. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)

Permian Corporation P. O. Box 1183, Houston, Texas

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)

Is gas actually condensed? When
Unit Sec. Twp. Rge. Flare
E 19 23S 26E

If this production is commingled with that from any other lease or pool, give commingling order number

4. COMPLETION DATA

Designate Type of Completion - (X) ☒ Plug Well ☐ Gas Well ☐ New Well ☐ Re-completion ☐ Re-perforation ☐ Plug Back ☐ Other ☐

Depth of Test (ft.) Date Depth Ready to Prod. Total Depth P.B.T.D.

Formation (e.g., DF, RAB, RF, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth

Information Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

5. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be over recovery of equal volume of fluid oil and must be equal to or greater than 10% of OIL IN PLACE)

Location (New or Back To Tanks) Date of Test Producing Section (e.g., 23S, 26E, etc.)

Length of Test Tubing Pressure Casing Pressure Choke Size

Actual Flow During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS TEST

Actual Flow Gas-MCF/D Length of Test Initial Conditions (MCF Gravity of Condensate

Actual Flow Gas-MCF/D Tubing Pressure (PSI) Casing Pressure (PSI) Choke Size

6. STATEMENT OF COMPLIANCE

I hereby certify that the data on this form is true and correct and that the information given is true and correct to the best of my knowledge and belief.

Edgar R. Ruffin
Manager, Fielding

Unit, Well, and Lease No.

OIL CONSERVATION DIVISION

JUN 28 1983

APPROVED

BY

TITLE

Randy Brooks
Geologist