

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
L-654	

1a. TYPE OF WELL				7. Unit Agreement Name			
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				8. Former Lease Name			
b. TYPE OF COMPLETION				New Mexico DI State			
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				9. Well No.			
2. Name of Operator				10. Field and Pool, or Wildcat			
Exxon Corporation				Wildcat (Delaware)			
3. Address of Operator				11. County			
P O Box 1600, Midland, TX 79702				Eddy			
4. Location of Well				12. County			
UNIT LETTER E LOCATED 1880 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE OF SEC. 19 TWP. 23S RGE. 26E NMPM				Eddy			
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod)		18. Elevations (DF, RKB, RT, GR, etc.)	
2-21-83		3-12-83		6-9-83		3430 GR	
19. Elev. Casinghead		20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
		5037		---		---	
23. Intervals Drilled By		Rotary Tools		Cable Tools			
0-5037							
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
4690-4848 Delaware						No	
26. Type Electric and Other Logs Run						27. Was Well Cored	
GR/Sonic/Cal; DLL/MSFL/GR; CNL/FDC/LDT						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13 3/8	54.5	625	17 1/2	350 sx BJ Lite; 200 sx ClC			
8 5/8	24	1593	11	717 sx BJ Lite; 200 sx ClC			
5 1/2	17	5027	7 7/8	600 sx Trinity Lite; 200 sx ClC			
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
4690-4848 w/52 shots				DEPTH INTERVAL			
4390-4450 w/36 shots				AMOUNT AND KIND MATERIAL USED			
3970-4030 w/31 shots				4690-4848 4500 gals 15% HCl			
				96,000 gals foam frac. 54,000#			
				48000# 10-20 sd. 20 40 sd			
				CIBP @ 4650 Cap w/ 35' cmt.			
33. PRODUCTION (see attached)							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
3-14-83		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-16-83	24			102	145	206	1422
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
						40	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
Acid, Shot, Fracture, Cmt., Seq. (#32)							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Melba Kripling</u>				TITLE <u>UNIT HEAD</u>		DATE <u>July 22, 1983</u>	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anyh	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Blenfee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Granite
T. Blinberry	T. Gr. Wash	T. Morrison	T. Granite
T. Tubb	T. Granite	T. Todillo	T. Granite
T. Drinkard	T. Delaware Sand	T. Entrada	T. Granite
T. Abo	T. Bone Springs	T. Wingate	T. Granite
T. Wolfcamp	T. Chinle	T. Permian	T. Granite
T. Penn.	T. Penn. "A"		

OIL OR GAS SANDS OR ZONES

No. 1, from	2040	to	No. 4, from
No. 2, from		to	No. 5, from
No. 3, from		to	No. 6, from

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation
2040	4950		Delaware
4950	5037		Bone Springs
			(TD)