NM OIL CONS. COMMISSION Drawer DD

Form 9-331 Dec. 1973

Artesia, NM 88210

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM-20958
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAMEECEIVED
1. oil	8. FARM OR LEASE NAMEAR 2 2 1983 Poche Federal
	9. WELL NO. O. C. D.
2. NAME OF OPERATOR EXXON Corporation O. C. D. ARTESIA, OFFICE	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P. O. Box 1600, Midland, TX 79702	Wildcat Gour Sanneys 11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.) AT SURFACE: 1980' FNL and 660' FEL of Section	Sec. 11-24S-29E 12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Eddy New Mexico
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT. OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3084 ' GR
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is different measured and true vertical depths for all markers and zones pertinent.)	lirectionally drilled, give subsurface locations and
3-2-83 Set 8 5/8", K-55, 24# csg. @ 3171' wsx C1 C. Bump plug @ 1730'. Cmt. ditemp. survey. Recd. permission from proceed. WOC 32 hrs. Test csg to 2	d not circ. TOC @ 67' by BLM, Oil & Gas Operations to
Subsurface Safety Valve: Manu. and Type	MINERALS HOLD TO BE A FE.
18. I hereby certify that the foregoing is true and correct	
SIGNED Melba Knigling Unit Head	DATE March 17, 1983
ACCEPTED FOR RECORD is space for Federal or State of	fice use)
(ORIG. SGD.) DAVID R. GLASS APPROVED BY CONDITIONS OF APPROVED BY TITLE	DATE